

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-015-21140
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Howell "29" Com
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat Wildcat (Yeso)

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location
Unit Letter G : 1980' feet from the North line and 2310' feet from the East line
Section 29 Township 20S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3542' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P. AND A. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plug Back <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-12-10 - 11-18-10

Called NMOCD in Artesia to notify of intent to set CIBP at 9:00 am on 10-12-10, unable to reach contact so left messages. RUPU. Received verbal permission from Phil Hawkins with NMOCD to continue with procedure. RIW w/ 4-1/2" 10K CIBP and set at 7150' FS and dump bailed 35' Class "H" cement on CIBP for new PBTD of 7115'. Pressure tested casing and packer to 500 psi w/ no pressure loss for 10". RIW w/ gamma gun and 1-11/16" strip gun and perforated 4-1/2" casing @ 6736'- 6752' 1 JSPF, 0 deg phasing. Acidized perforations from 6736'- 6752' w/ 1000 gallons of 15% NEFE HCl acid & 34 ball sealers. RIW with 4-1/2" 10K CIBP and set @ 6690' FS and dump bailed 35' of Class "H" cement on CIBP for new PBTD of 6655. RIW with 4-1/2" chemical cutter and attempted to cut csg @ 6200' FS. POW and found cutter element only 50% used. ND BOP and "C" section of well head, speared casing and found casing still intact. RIW with 2nd chemical cutter and cut 4-1/2" csg @ 6165' FS. Notified Phil Hawkins w/ NMOCD of our intent to pump cement plugs Wednesday morning @ 8:00 am and received verbal permission to proceed w/ procedure.

Please see attachment for further details.

RECEIVED
MAR 25 2011
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-23-2011

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: Daniel Gray TITLE Field Supervisor DATE 3-29-11
Conditions of Approval (if any):



Fasken Oil and Ranch, Ltd.
Howell "29" Com No. 1
Plug Back to Wildcat (Yeso)
Sundry Notice Attachment

10-12-10 - 11-18-10

POW and LD 10 joints of 4-1/2" casing and RUWL. RIW and perforated 4-1/2" casing @ 3480' FS w/ 4 shots. Phil Hawkins w/ NMOCD came to location and checked on the progress and gave us verbal permission to continue with the procedure but didn't witness plugs. RU Basic cement pumps and pumped 190 bbls 10# brine water and 228 bbls 10#/gal gel laden mud from 6250' to 3000' FS while spotting 75 sx Class "C" cement with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32ft³/sx). RIW and tagged plug @ 5950' FS. RIW w/ tbg to 3301' FS and spotted 50 sx Class "C" cement with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32ft³/sx). RIW w/ tubing and tagged cement plug @ 3108' FS. Phil Hawkins w/ NMOCD came to location and checked on progress but didn't witness the tag. Pressure tested casing to 2360 psi for 15" with no pressure loss. spotted 750 gals 15% triple inhibited HCL acid from 3008' - 2784' FS. RU Gray WL with lubricator and RIW with 3-1/8" guns and perforated 8-5/8" casing 2 JSPF, 120 degree phasing using select fire @ 2784' - 89' (11h), 2816' - 21' (11h), 2846' - 51' (11h), 2895' - 2900' (11h), 2956' - 61' (11h) and 3003' - 3008' (11h), total 66 holes. Acidize perfs from 2784' - 3008' w/ 3500 gals 15% HCL acid & 132 ball sealers. Spotted 250 gal 15% DI HCL acid from 3008' to 2956'. RU Gray WL and RIW with 3-1/8" casing gun and re-perforated 8-5/8" casing 2 JSPF, 120 degree phasing using select fire at 2956' - 2961' (11h) and 3003' - 3008' (11h), total 22 holes. Acidize perfs from 2956' - 3008' w/ 250 gals 15% DI HCL acid. RIW with 8-5/8" RBP and set @ 2730' FS. Tested casing to 2320 psi for 15" with no pressure loss. Spotted 500 gals 15% Hcl DI acid from 2487' - 2682' FS. RIW with 3-1/8" casing gun and perforated 8-5/8" casing 2 JSPF, 120 degree phased at 2621' - 2627' (13h), 2641' - 2647' (13h) and 2673' - 2682' (19h) total 45 holes. Acidize perfs from 2621' - 2682' w/ 500 gals 15% HCL acid. Acidize perfs from 2621' - 2682' w/ 1750 gals 15% HCL acid & 90 ball sealers. Released RBP @ 2730' FS. RIW w/ 8-5/8" CIBP and set @ 2756' FS. Dump bailed 6sx Class "C" cement on top of CIBP @ 2756' for a new PBTD of 2734'. NU Larkin Figure 92 well head with 6' J-55 tubing sub with collars and bull plugs on both ends. SWI and RDPU and released all rental equipment and cleaned up location. Well is currently shut in waiting on a frac. date and installation of gas lines. After the well is fraced another sundry notice will be submitted with the rest of the completion information along with a completion report.