

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015- 37807 31807
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location
SHL Unit Letter H : 2310 feet from the North line and 2310 feet from the East line
Section 8 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3618' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: _____ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/2010 – Perf Blinebry from 4660' – 4496.5' (30 shots; 1sp 5.5', 0.42" hole – First shot @ 4656', last shot @4496.5)
Perf Blinebry from 4496.5' -4414' (15 shots; 1 sp 5.5', 0.42" hole –First shot @ 4491', last shot 4414')

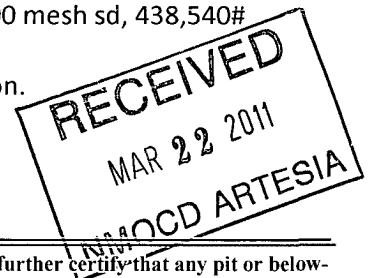
8/24/2010 – Frac Blinebry perfs 4410'-4660' w/830,962 gal slick wtr, 30,067# 100 mesh sd, 298,787# 40/70 TX Gold sd.
Perf Paddock 3870' -4190' w/4 spf in 13 clusters. Total 52 .42" holes . Frac w/252,000 gals slick wtr, 30,000# 100 mesh sand.

8/25/2010 – Complete frac of Paddock perfs 3870' – 4160' w/971,479 gals slick wtr, 66,111# 100 mesh sd, 438,540# 40/70 Texas Gold sand.

Opened well to test tank at 1540 psi on 14/64" choke. Flowed only water. Turned to production.

9/16/10 – Date of first production

9/20/10 – First sales



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE March 16, 2011

Type or print name Carolyn Larson email address: clarson@cimarex.com Telephone No. 432-620-1946

For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 3-29-11

Conditions of Approval (if any):