District | 1625 N. French Dr., Hobbs, NM 88240 District || 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources MAR 10 2011

Form C-141 Revised October 10, 2003

Oil Conservation Division

NMOCD ARTESIAni 2 Copies to appropriate

District Office in accordance
with Rule 116 on back
side of form

1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action											
KMW	11075	3870C	)			OPERA]	ror .	⊠ ı	Initial	Report  Final Report	
Name of Company COG OPERATING LLC 229/37						Contact Pat Ellis					
Address 550 W. Texas, Suite 100, Midland, TX 79701						Telephone No. 432-230-0077					
Facility Name Dogwood Federal						Facility Type Tank Battery					
Surface Owner Fcderal Mineral Owner						Lease No. (API#) 30-015-32927 NMNM-94594					
LOCATION OF RELEASE											
Unit Letter F	Section 25	Township 17S	Range 27E	Feet from the		h/South Line   Feet from the   East/West Line   County.   Eddy					
Latitude 32 48.351 Longitude 104 14.115											
NATURE OF RELEASE											
Type of Release Produced water						Volume of Release 10bbls			Volume Recovered 8bbls		
Source of Release Water tank						Date and Hour of Occurrence 03/01/2011			Date and Hour of Discovery 03/01/2011 3:30 p.m.		
Was Immediate Notice Given?											
By Whom?						Date and Hour					
Was a Watercourse Reached?  ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
it a watercourse was impacted, Describe runy.											
Describe Cause of Problem and Remedial Action Taken.*											
Water haulers failed to pick up water after the well was turned back on.											
Describe Area Affected and Cleanup Action Taken.*											
Initially 10bbls was released from the water tank and we were able to recover 8bbls with a vacuum truck. The entire release was contained inside the facility berm walls and it measure and area of 3' x 50'. All standing fluid has been removed and contamination has been dug out. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD / BLM for approval prior to any significant remediation work.											
regulations a public health should their or the enviro	II operators for the envi operations I nment. In a	are required fronment. The have failed to	to report a e acceptan adequately OCD accep	nd/or file certain re ce of a C-141 repor y investigate and re	lease n it by th mediat	otifications a c NMOCD n te contaminat	and perform correct marked as "Final R tion that pose a thr	tive actions for eport" does not eat to ground	or rele ot relie water,	nant to NMOCD rules and ases which may endanger eve the operator of liability surface water, human health uppliance with any other	
Signature:						OIL CONSERVATION DIVISION Signed By Mily Brance					
											Printed Nam
Title:		HSE C	Coordinato	r		Approval Da	atc: 3/16/	// Expir	ation I	Date:	
E-mail Addr	ess:	jrusso@con	choresour	ces.com		Conditions of	of Approval:			Attached	
Date:	03/10/201		2-212-2399		REMEDIATION per OCD Rules and						
' Attach Addi	itional She	ets If Neces			Guidelines. SUBMIT REMEDIATION PROPOSAL BY: 1/1/2						
						PROPOS	SAL BY:	11,		dul-ala	
							7//	0//			