Office	Engrazz Minarala and Natural Pagaunaga				Form C-103 June 19, 2008
District I Chergy, Witherars and Natural Resources 1625 N. French Dr., Hobbs, NM 88240					WELL API NO.
District II					30-015-38078
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.				5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					McCoy State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number
1. Type of Well: Oil Well Gas Well Other					8
2. Name of Operator					9. OGRID Number
COG Operating LLC					229137 10. Pool name or Wildcat
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701					Empire; Glorieta-Yeso, East 96610
4. Well Location					Empire, Gioricia-1 eso, East 70010
1					
Unit Letter I: 1785 feet from the South line and 330 feet from the East line Section 8 Township 178 Range 29E NMPM County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3605' GR					
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
					BSEQUENT REPORT OF: RK □ ALTERING CASING □
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR					-
TEMPORARILY ABANDON					
DOWNHOLE C		WIGETH EE GOWII		O/ (OII 40) OLIVILI	11 000
50,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J				
OTHER:					Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
of recompletion.					
2/16/11 Test csg to 3500# for 30min, ok. Perf Lower Blinebry @ 4990 - 5190 w/ 1 SPF, 26 holes.					
2/17/11 Acidize w/ 3500 gals 15% HCL. Frac w/ 114,850 gals gel, 148,400# 16/30 White sand,					
30,000# 16/30 Siberprop. Set CBP @ 4950.					
Perf Middle Blinebry @ 4720 - 4920 w/ 1 SPF, 26 holes. Acidize w/ 3500 gals 15% HCL. Frac w/ 114,850 gals gel,					
148,400# 16/30 White sand,30,000# 16/30 Siberprop Set CBP @ 4680. Perf Upper Blinebry @ 4450 - 4650 w/ 1 SPF, 26 holes. Acidize w/ 3500 gals 15% HCL. Frac w/ 114,850 gals gel,					
148,400# 16/30 White sand, 30,000# 16/30 Siberprop Set CBP @ 4250.					
Perf Paddock @ 3980 - 4230 w/ 1 SPF, 26 holes. Acidize w/ 3000 gals 15% HCL. Frac w/					
101,900 gals gel, 114,600# 16/30 White sand, 15,000# 16/30 Siberprop.					
2/22/11 Drill out plugs, PBTD 5250.					
2/23/11 RIH w/154 jts 2-7/8" J55 6.5# tbg, EOT @ 5095. RIH w/ 2 1/2"x2-1/4"x24' pump. 2/24/11 Hang on well.					
2/24/ 1 Hang 0	· · · · · · · · · · · · · · · · · · ·				- REVINE RIES
Spud Date:	1/22	/11	Rig Release Da	te:	1/29/11
i.					1000
					7 pump. PRECIENT 201 NIMOCO ARTESIA NIMOCO ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE J. J. Ha Clary TITLE Regulatory Analyst DATE 3/15/11					
DATE 5/13/11					
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319					
For State Use Only					
A DDD AVED DY	4 Klain	16.	TITLE ENI	1 00000000	(DATE 3-3)-11
APPROVED BY DOUBLE 3-31-11 Conditions of Approval (if any): TITLE Field Supervisor DATE 3-31-11					