

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38187
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LIME ROCK RESOURCES A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name AID 24 STATE
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County		8. Well Number <u>#7</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' GL		9. OGRID Number <u>255333</u>
		10. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 2/22/11, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4768'-69', 4791'-92', 4827'-28', 4836'-38', 4850'-51', 4858'-59', 4873'-74', 4877'-78', 4908'-09', 4919'-20', 4933'-34', 4943'-44', 4963'-64', 4973'-74', 4994'-95', 5024'-26', 5030'-31', 5074'-75', 5087'-88' w/2-0.42" spf. Total 42 holes. Treated w/3108 gal 15% NEFE acid & 84 perf balls. On 2/24/11, fraced lower Yeso w/108,620# 16/30 & 25,890# 16/30 Super LC sand in 20# X-linked gel.

Set 5-1/2" CBP @ 4762'. PT csg & CBP to 4000 psi for 30 min-OK. Perfed middle Yeso @ 4439'-40', 4447'-48', 4472'-74', 4489'-90', 4498'-99', 4506'-07', 4537'-38', 4599'-4600', 4611'-12', 4619'-20', 4635'-36', 4642'-43', 4653'-54', 4663'-64', 4680'-81', 4690'-92', 4712'-13', 4726'-27', 4733'-34', 4747'-48' w/2-0.42" spf. Total 44 holes. Treated perfs w/3570 gal 15% NEFE acid & 88 perf balls. Fraced w/130,520# 16/30 & 25,750# Super LC 16/30 sand in 20# X-linked gel.

Set 5-1/2" CBP @ 4420'. PT csg to 4000 psi for 30 min-OK. Perfed upper Yeso @ 4039'-40', 4065'-66', 4112'-14', 4128'-29', 4136'-37', 4144'-46', 4157'-58', 4176'-77', 4183'-84', 4225'-26', 4257'-59', 4279'-80', 4287'-88', 4311'-12', 4334'-36', 4354'-55', 4364'-65', 4369'-70', 4387'-88', 4392'-94' w/2-0.42" spf. Total 50 holes. Treated perfs w/5712 gal 15% NEFE acid & 100 perf balls. On 2/24/11, fraced w/141,100# 16/30 & 60,000# 16/30 Super LC sand in 20# X-linked gel.

On 3/9/11, MIRUSU. Drilled CBPs @ 4420' & 4762' & CO to PBTD5224'. On 3/10/11, landed 2-7/8" 6.5# J-55 tbg @ 5108'. Ran pump & rods. Released completion rig on 3/11/11.

Spud Date: 12/20/10

Drilling Rig Release Date: 1/10/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 3/24/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 3-31-11
Conditions of Approval (if any):

