

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 24 2009

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nkmw 1109453503

OPERATOR

X Initial Report Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield
Address 105 South 4 th Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712
Facility Name Creek AL Federal #12 30-015-27775	Facility Type Oil Well

Surface Owner B.L.M.	Mineral Owner B.L.M.	Lease No.
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LOCATION OF RELEASE

Unit Letter E	Section 25	Township 18s	Range 30e	Feet from the 1405'	North/South Line FNL	Feet from the 330'	East/West Line FWL	County Eddy
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Hydrocarbon & Produced Water	Volume of Release 40 bbls Hydrocarbon 40 bbls Produced water	Volume Recovered 30 bbls Hydrocarbon 10 bbls Produced water
Source of Release Flow line leak	Date and Hour of Occurrence 2/14/2009 8:00am	Date and Hour of Discovery same
Was Immediate Notice Given? Yes X No Not Required	If YES, To Whom? NMOCD/after hours voice mail box.	
By Whom? Mike Stubblefield	Date and Hour 2/14/2009 10:45am	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A new flow line was being installed, after being told the new line was ready for service the well was placed back into production. It was then discovered one weld was not completed leaving the flow line opened ended. The well was shut-in and a vacuum truck was called to the location. Free standing fluids were recovered. The new flow line installation was completed and the well placed back on production.

Describe Area Affected and Cleanup Action Taken.

The impacted area was located east of the Creek AL Federal #12 location; the release flowed pooled in to the pasture next to the location. The impacted area was measured to be 20'W x 20'L. The weather at the time of the release was clear & dry. The soil in the area of the release is sandy loam overlaying caliches. The visibly impacted soil was excavated to a depth of 3' bgs and then hauled to an NMOCD Solid waste disposal facility. Soil samples will be taken for analytical from the excavated area. The soil samples taken will be submitted to a second party Lab. The soil samples will be analyzed for TPH using EPA method 8015M & B-TEX using EPA method 8020B.

When analytical results for a soil sample taken from the excavated area reflect the TPH & B-TEX to be under the RRAL for the site, a final C-141 form will be submitted to NMOCD requesting closure for the release that occurred on 2/14/2009.

Depth to ground water - > 100', Wellhead protection area - > 1000', Distance to surface water body - > 1000' Site ranking score 0 points.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>mike Stubblefield</u>		OIL CONSERVATION DIVISION	
Printed Name: Mike Stubblefield		Approved by District Supervisor: <u>Mike Branner</u>	
Title: Environmental Regulatory Agent		Approval Date: <u>4/4/11</u>	Expiration Date:
E-mail Address: mikes@ypcnm.com		Conditions of Approval:	
Date: 2/18/2009 Phone: 505-748-4500		Attached <input type="checkbox"/>	

REMEDATION per OCD Rules and
Guidelines. SUBMIT REMEDIATION
PROPOSAL BY: 5/4/11

2 RP-702

* Attach Additional Sheets If Necessary