District I 1625 N. French Cr., Hobbs, NM 88240 District II 1301 W. Gland Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
												Final Report
Name of Co Yates Petro	nipany		OGRID Number 25575			Contact Robert Ash						
Address 104 S. 4 <sup>TH</sup> S	Street					Telephone 1 575-748-14						
Facility Nat Anemone A	ne	al #2				Facility Typ Battery	e		4			
Surface Owner Federal				Mineral O Federal	wner	Lease No. NM-72814						
LOCATION OF RELEASE												
The feet seems	Contina	Township	Feet from the		th/South Line   Feet from the   East/West Line   County							
Unit Letter Section Township D 9 228		Township 228	Range   Feet from the   North		North	840 West			Eddy			
Latitude 32.40957 Longitude 104.50867												
NATURE OF RELEASE												
Type of Release Crude Oil and Produced Water						Volume of Release			Volume Recovered 10 B/O & 150 B/PW			
Source of Re Water Tank		71 41-1				Date and Hour of Occurrence 10/9/2009 - AM			Date and Hour of Discovery 10/9/2009 - AM			
Was Immedi	ate Notice (	Jiven? ⊠	No 🗌 Not Re	quired	If YES, To Whom?							
By Whom?						Date and Hour 10/9/2009 - AM (voicemail & e-mail)						
Jerry Fanning/Yates Petroleum Corporation  Was a Watercourse Reached?  Yes No						If YES, Volume Impacting the Watercourse.						
	irse was Im	pacted, Descr			N/A							
N/A Describe Cause of Problem and Remedial Action Taken.*												
Support brackets on the water leg broke causing overflow line on back of tank to full over. Oil and produced water contained inside berm. Called vacuum truck.												
Describe Area Affected and Cleanup Action Taken.*  An approximate area of 210' X 60'. Incoming production diverted to other tanks on location, vacuumed up remaining oil and water, repairs being made.												
Will conduct vertical & horizontal delineation to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Sample results will determine next actions (closure request or a work plan will be submitted). Depth to Ground Water: 50-99', Wellhead Protection Area: No,												
Distance to Surface Water Body: >1000', SITE RANKING IS 10.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
or the enviror federal, state,				tance of a C-141 re	eport d	loes not reliev	the operator of	responsib	oility for co	mpliance w	ith any	other
Signature: Roll .						OIL CONSERVATION DIVISION						
						Approved by District Super Bsor; M1/4 Basenson						
Printed Name: Robert Asher						Approved by Distribuguer was 17.						
Title: Environmental Regulatory Agent						Approval Date	:: 4/4/11	Ē	xpiration [	Date:		
E-mail Address: boba@ypcnm.com						Conditions of	Approval:			Attached	П	
Date: Wednesday, October 21, 2009 Phone: 575-748-4217						REME	DIATION per	OCD R	ules and			
Attach Addit			····		Guidelines. SUBMIT REMEDIATION 2 RP-703							
PROPOSAL BY:										<b>^</b>	. , ,	
							2/4	///				