

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr  
Santa Fe, NM 87505

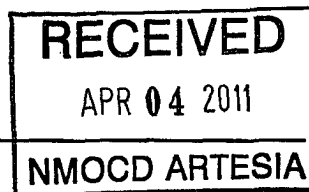
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO 30-015-24129
1 Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2 Name of Operator Devon Energy Productin Company L. P		6. State Oil & Gas Lease No.
3 Address of Operator 20 N Broadway, Oklahoma City, OK 73102		7 Lease Name or Unit Agreement Name Craft
4. Well Location Unit Letter E 1980 feet from the North line and 660 feet from the West line Section 13 Township 24S Range 28E NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc ) 2994' KB 2972' GL		9 OGRID Number 6137
		10 Pool name or Wildcat Pierce Crossing Northwest (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Revised T.A. procedure due to production packer being stuck in the hole.



1. Released from on-off tool and pull out of hole with tubing.
2. Set CIBP above packer at 11,050' Cap with 35' cement.
3. Set CIBP at 10,800' and cap with 35' cement.
4. TIH with 2-7/8" production tubing to 10,000' +/-
5. Notify OCD of intent to run MIT 24 hours in advance. Circulate well with lease water
6. Pressure up and run MIT for 30 minutes and chart. Submit pressure chart and sundry to OCD
7. Request TA for one year

Notify OCD 24 hrs . prior to  
any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 4/4/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnet@dvn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY Rebecca Inge TITLE Compliance Officer DATE 4/5/11  
Conditions of Approval (if any)

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: CRAFT #1		Field: PIERCE CROSSING NORTHWEST	
Location: 1980' FNL & 660' FWL, SEC 13-T24S-R28E		County: EDDY	State: NM
Elevation: 2994' KB; 2972' GL; 22' KB-GL		Spud Date: 4/30/82	Compl Date: 9/23/82
API#: 30-015-24129	Prepared by: Ronnie Slack	Date: 4/4/11	Rev:

**PROPOSED TA WELLBORE  
REVISED 4/4/11**

26" Hole  
20", 94#, @ 352'  
Cmt'd w/ 800 sx

17-1/2" Hole  
13-3/8", 61 & 54.5#, @ 2654'  
Cmt'd w/ 2200 sx

TOC @ 3675' (temp survey)

7-5/8" liner top @ 9500'

12-1/4" Hole  
9-5/8", 47# & 43.5#, @ 9900'  
Cmt'd w/ 2400 sx

WOLFCAMP (5/97)  
10828-10975'

UPPER PENN SHALE (12/4/08)  
11156'-11405'

5" liner top @ 11913'

ATOKA (2/13/97)  
11797-11792 (unsuccessful)

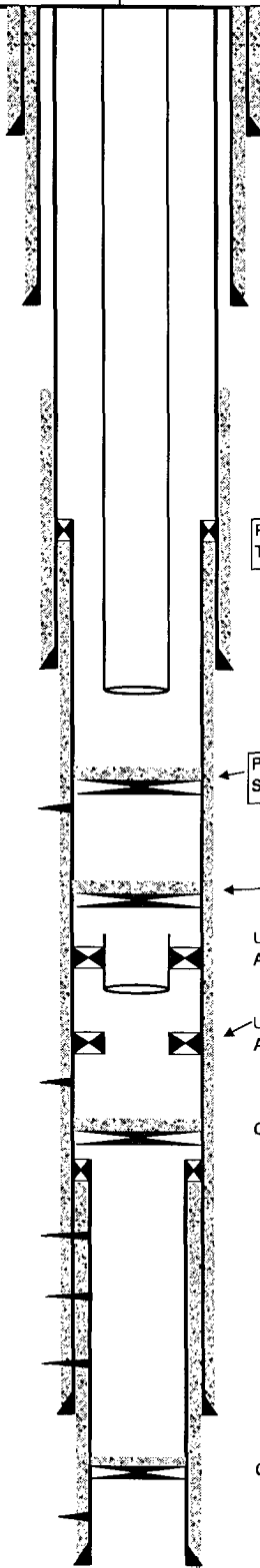
ATOKA (9/23/82)  
11868-11884

ATOKA (9/15/08)  
11928'-11940'

7-5/8" liner bottom @ 12099'  
Cmt'd w/ 750 sx

MORROW (1/29/97)  
12536-12716

5" liner bottom @ 12981'  
Cmt'd w/ 255 sx



**RECEIVED**  
• APR 04 2011  
**NMOCD ARTESIA**

Proposed TA  
TIH w/ +/- 10000' 2-7/8" prod tubing

Proposed TA  
Set CIBP +/- 10800'. Cap w/35' cement

Proposed TA  
Set CIBP +/- 11050'. Cap w/35' cement

Unable to release pkr. Released On/Off & POOH (4/4/11)  
Arrowset packer @ 11092' (1/1/09)

Unable to latch seal assembly in packer to pull pkr. (12/30/08)  
Arrow Pac Packer @ 11142' (12/24/08)

CIBP @ 11745' w/ 35' cement (12/2/08)

CIBP @ 12300' w/ 35' cement (2/10/97)

12,983' TD