District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S#St. Francis Dr., Santa Fe, NM 87505

District IV

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

11/2

June 16, 2001

Submit to appropriate District Office

☐ AMENDED REPORT

Form C-10

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE														
Operator Name and Address Lime Rock Resources Λ, L.P.										² OGRID Number				
÷			ne Rock Reso I Bagby Stre				255333 - 3 API Number							
Houston, TX 77002								30-015-33509 -						
³ Property Code ; ⁵ Property 305464 ✓ Marathon 2														
° Proposed Pool I Rock Layoueen-Grayburg-sa								Proposed Pool 2						
⁷ Surface					· ·			,						
UL or Icino	Section 25	Townsh 17-S		Range Lot			from the 990	ļ li	/South ne orth	Feet from the 2310	East/West line WEST		County EDDY	
				n If Differen				T						
UL or lot no.	JL or lot no. Section Townshi		nip	Range	Lot !	dn Feet	Feet from the		outh line	Feet from the	East/West line		County	
Additional Well Information														
	Work Type Code N		12 Well Type Co O		de		Cable/Rotary ROTARY -		14	Lease Type Code S		15 Ground Level Elevation 3684'		
^{1,6} M	ultiple N		¹⁷ !	Proposed Depth:			18 Formation SAN ANDRES		UN	Contractor		²⁰ Spud Date 4/4/11		
SALE ANDRES UNITED DIRECTION 4/4/11														
²¹ Proposed Casing and Cement Programs														
Hole Size		Casing Size			Casing		Setting Depth		Sacks of Cement		Estimated TOC			
. 12 1/-	8 5/8"			· ·	4	450'		350 sx Cl·C 400 Poz + 400 Lite		Surface				
7.7/8"		5 1/2"		<u> </u>		+	3,500'		400 FOZ + 400 LILE		Surface			
*						┪~~~								
					PEN or PLUG		ve the dat	a on the pr	resent productive z	one and pro	oposed n	ew productive zone.		
Drilling op	erations	will uti	lize a	closed loop	mud sy	stem w/fresl	water o			ole and brine flu				
,	ll a 12-1/4	4" hole	to ap	prox. 450',	then set	and cement	8-5/8" (easing to	450'. (Class C cement	will be c	irculat	ed back to	
surface? Drill 7 7/8'	" hole to	TD of	annro	ox. 3500'. R	Run OH I	ogs. Set 5 !	5" casin	r to TD	and cem	ent will be circ	ulated ba	ack to s	surface.	
										duce well by flo				
H2S levels are not expected to high enough to require a H2S Conting									gency Plan RECEIVED					
								FEB 1 4 2011						
								NMOCD ARTESIA						
best of my knowledge and belief.								OIL CONSERVATION DIVISION						
Signature							Appr	Approved by:						
George & Smith								! beau Leaver						
Printed name								Title:						
George R. Smith:								Approval Date: Approv						
E-mail Adylre		Resc	ources A, L.	P	··	-		719	13011			12/2015		
grsmith130@yahoo.com														
Date: Phone: Conditions of Approval Attached														
				· · · · · · · · · · · · · · · · · · ·	·		(·		

BOP DIAGRAM 3000# SYSTEM

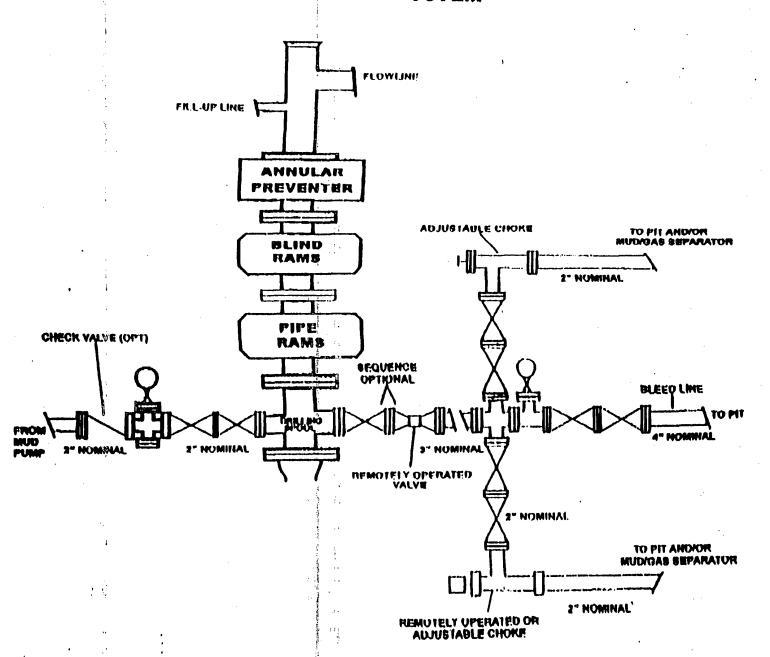
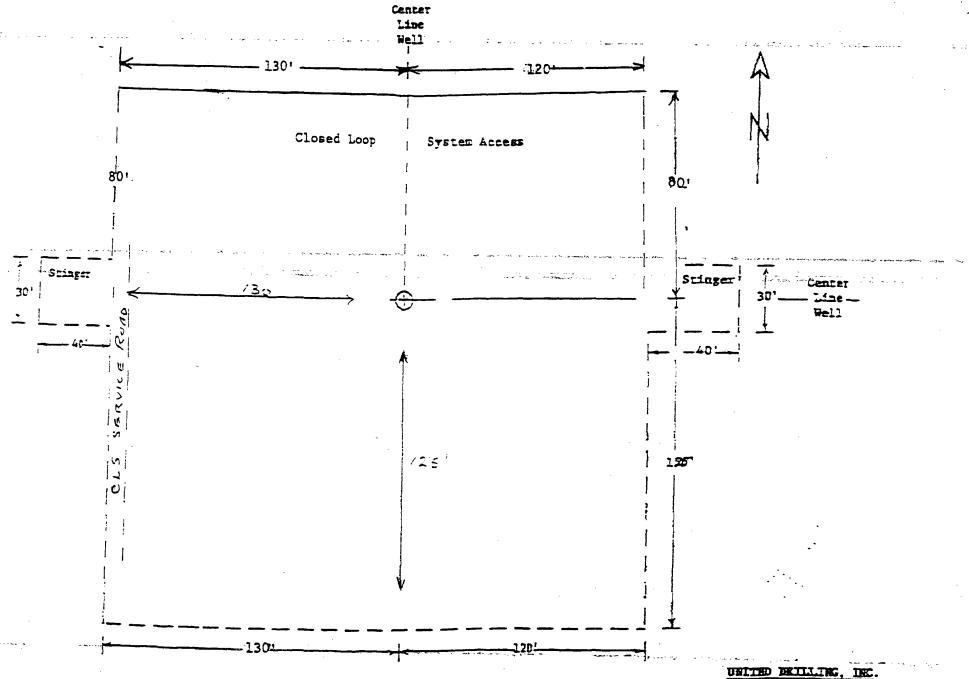


EXHIBIT "A"
LIME ROCK RESOURCES A, L.P.
BOP Specifications



IDCATION PLAT