State of New Mexico

Form C-101

District II

1301 W. Grand Avenue, Artesia, NM 88210

Energy Minerals and Natural Resources

June 16, 2008

District III

1000 Rio Brazos Road, Aztec, NM 87410

FEB 28 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

District IV District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
HOBBSOCD

Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN	N, PLUGBACK, OR ADD A ZONE
Operator Name and Address	OGRID Number
	3 A DI Museleon

Marshall & Winston Incorporated Property Code

Property Name Boot Hill 25 30 - 015 - **38**

8512 Proposed Pool 1 DRIETANESO ENRIVERS- GL

10 Proposed Pool 2

Surface Location

A 36 19 S 25 E 400 FNL 940 FEL Eddy	Δ	26 1 10	31 25 E	Lot Idn 	Feet from the 400	North/South line FNL	Feet from the 940	I HEBIL	l H'ddst	
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section Township 19 S	Range 25 E	Lot Idn — —	Feet from the 2310	North/South line FSL	Feet from the 940	East/West line FEL	County Eddy	
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Additional Well Information

11 Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
N		R	S	3 3 9 6
¹⁶ Multiple	17 Proposed Depth	Yeso	¹⁹ Contractor	²⁰ Spud Date
N	2780 TVD		Patterson	03/010/2011

²¹ Proposed Casing and Cement Program

		Tropesta casa	18 and coment regra		
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12.5	9.625	40 #	1,000	450	0' Surface
8.75	5.50	17 #	1000-2139'	850	0' Surface
7.875	5.50	17 #	2139-5053	_850	2139'(liner)
* 8.25	7.00	26 #	1000-3067	630	0' Surface
6.25	4.5	11.6#	3067-5042	315	2867'(liner)

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

An alternative casing design is planned in case of hole problems arising while drilling the curve portion of the well bore.

A 3M BOPE, choke, panic line and gas separator will be incorporated with Patterson's rig. An H2S contingency Plan shll be in place prior to drilling below the surface shoe. A waiver to test BOPE to 1500 psi is anticipated and upon requested.

23 I hereby certify	that the information	given abo	ove is true an	d complete	to the best
of my knowledge	and belief.				

OIL CONSERVATION DIVISION

Printed name: Vernon D.

Title Agent: D. Oil and Gas Properties

Approval Da

Expiration Date

E-mail Address: vdyeroil@cableone.net

Signature:

Phone: (575) 420-0355

Conditions of Approval Atta

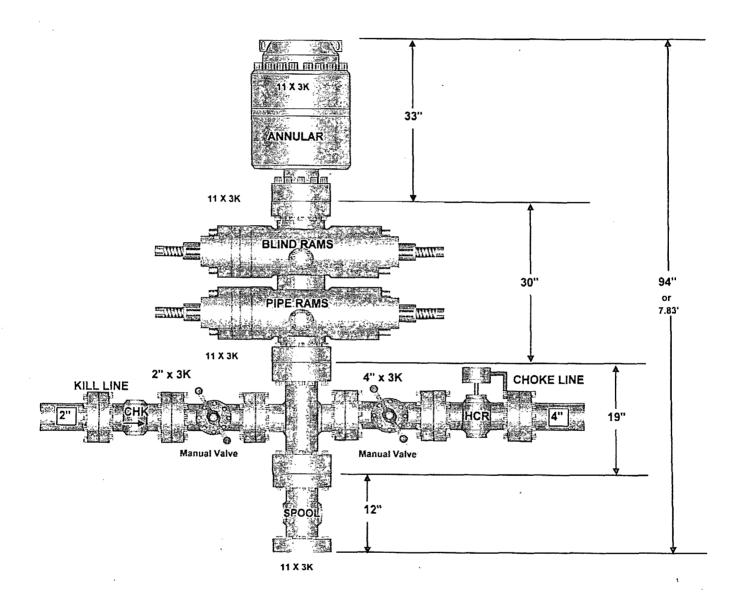


Exhibit 6.0

3,000 PSI Choke Manifold

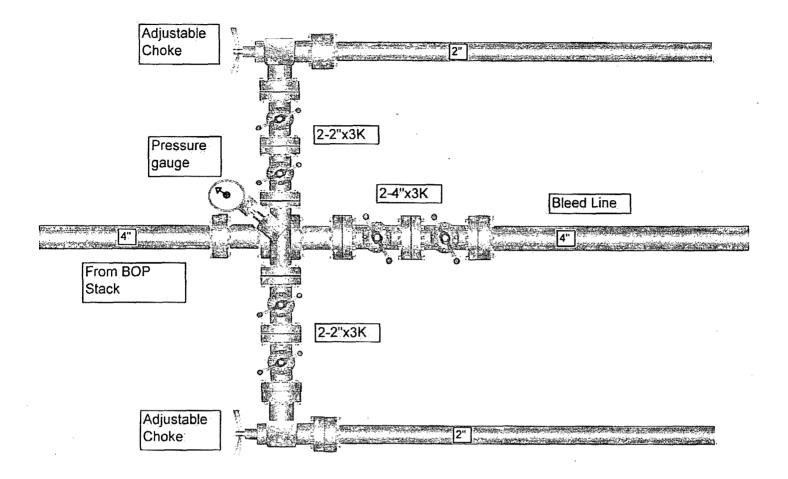
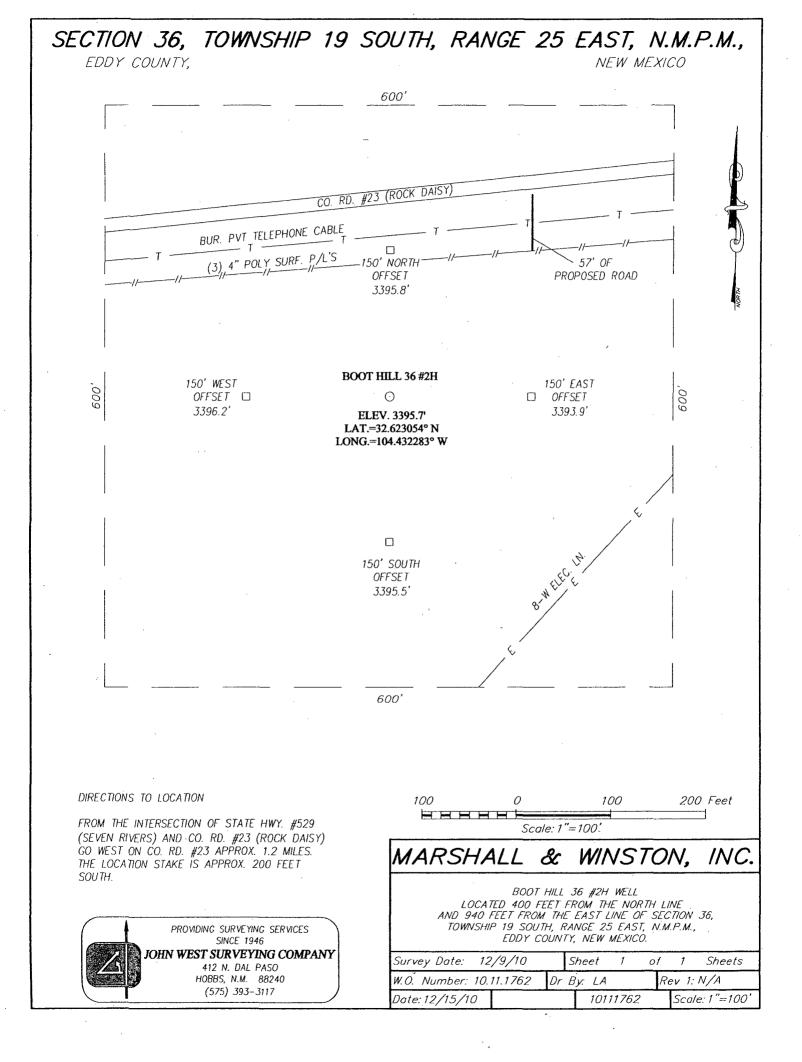
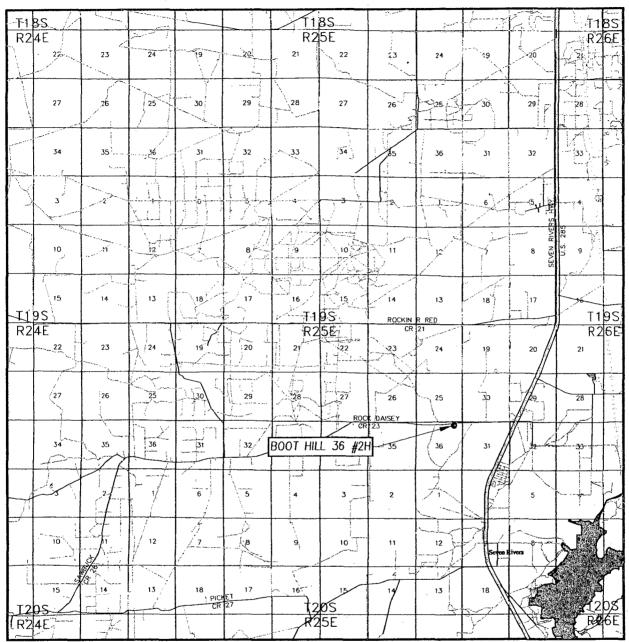


Exhibit 7.0



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. <u>36</u>	TWP. <u>19-S</u> RGE. <u>25-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY STATE NEW MEXICO
DESCRIP TI	ON 400' FNL & 940' FEL
ELEVATION	3396'
OPERATOR	MARSHALL & WINSTON, INC.
LEASE	BOOT HILL 36

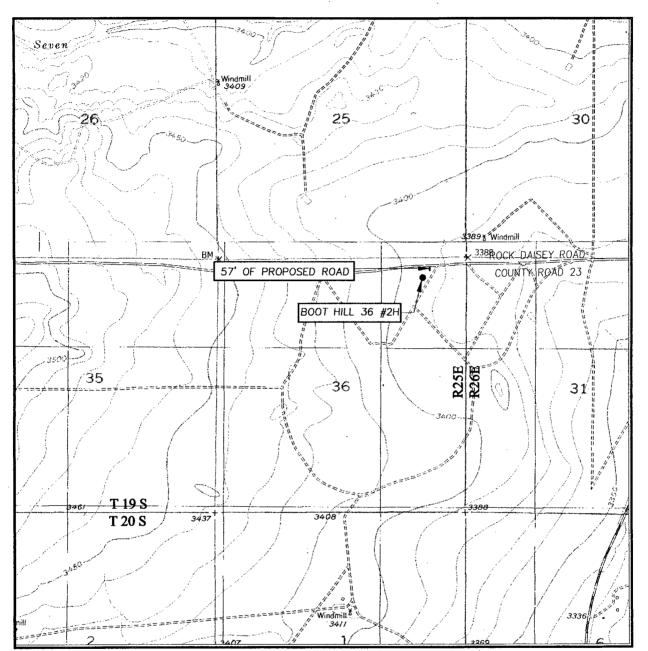


PROVIDING SURVEYING SERVICES SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393–3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>36</u> TWP. <u>19-S</u> RGE. <u>25-E</u>
SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 400' FNL & 940' FEL

ELEVATION 3396'

MARSHAL & WINSTON, INC.

LEASE BOOT HILL 36

U.S.G.S. TOPOGRAPHIC MAP SEVEN RIVERS, NM CONTOUR INTERVAL: 10' SEVEN RIVERS, NM DAYTON, NM



PROVIDING SURVEYING SERVICES SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240

10885, N.M. 86240 (575) 393—3117

DISTRICT I --- CHECKLIST FOR INTENTS TO DRILL

ř	Operator	MARGITA	2L+WIN	GTON INC	OGRID#_	14187
38512	Well Name	8# BOOT	4/LL 25	#211		ice Type (AV(S)(P)
101.		JL A , Sect 26 , Tw	nship <u>/</u> 9 s,	RNG <u>≥</u> ≤e,		ice Type (F)
	*	I 25	- 195-	-25E		, 0
		Date C101 rec'd			101 reviewed	// ^
	В.	1. Check mark, Inform	nation is OK on	Forms:		٠
		OGRID BONDIN				
		2. Inactive Well list a				wells <u>O</u>
		a. District Grant A				
					, to Santa Fe	_
		3. Additional Bonding				
		a. District Denial I				
		No Letter requi	red X; Sent l	etter to Operator	, To Santa Fe	
			. 4		inancial Assurance:	
		No Letter requ	irea <u> </u>	t Letter to Operato	or, To Santa Fe	
	_	C103 VEC NO	Signaturo			
	٠.	C102 YES, NO 1. Pool	_, Signature ELLELL	JUEACIGION	WETA-YESO O-	766
					16: A 255	
				Non-Standard		
					plus this well #	<u>+</u>
		2. 2 nd . Operator in s				
				eement letter		
		3. Intent to Direction			_	
		a. Dedicated ac	reage 80	What Units	36: A 258	IP
		b. Bottomhole I	ocation Standa	ard Non-St	 tandard Bottomhole	
		4. Downhole Comm				
					,Code	. Acres
					, Code	
		Pool #4			, Code	
		5. POTASH Area Yes	, No >			
	D.	Blowout Preventer Ye	es No _			
	Ε.	H2S Yes, No _	no	recl		
	F.	C144 Pit Registration	Yes, No	/		
	G.	Does APD require San	nta Fe Approva	l:		
		1. Non-Standard Lo	cation: Yes	, No _ , NS	L#	
		2. Non-Standard Pro	oration: Yes	, No , NSF	P #	
		3. Simultaneous De	dication: Yes _	, No 🔀, SD	#	- Name
		Number of wells				
		4. Injection order Y				
		5. SWD order Yes _		•		
		6. DHC from SF		_; DHC-HOB	; Holding	
		7. OCD Approval D	ate/		API # <u>30-0/</u>	-38443
and the second second						