Office Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-29123
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal NM-39635
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Mimosa Federal SWD 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	3-Y
2. Name of Operator	Gas wen Guiel Swb	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		SWD; Ellenburger
4. Well Location Unit Letter P:	635 feet from the South line and	330 feet from the East line
Section 4	Township 20S Range 24E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2.)
	3795'GR	
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF I	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: MIT	\bowtie
	pleted operations. (Clearly state all pertinent details, a	
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or re	ecompletion.	
2/2/11 NILIDOD Delegad modes		RECEIVED
3/3/11 – NU BOP. Released packer. 3/4/11 – TOH with tubing and lay down packer. Set a CIBP at 9225'.		i l
3/7/11 – Tested casing to 1500 psi for 1 hr, tested good.		APR 0 8 2011
3/9/11 – Drilled out CIBP.		
3/11/11 – RIH with packer and 100 jts 4-1/2" tubing, testing to 5000 psi. NMOCD ARTESIA		
3/14/11 – Finished testing tubing to 5000 psi, tested Ok. 3/15/11 – ND BOP. NU tree. Pumped 260 bbls packer fluid down casing. Set ASI-X Nickel plated packer at 9055' and tested to 500 psi		
for 30 min, tested Ok. 4-1/2" tubin		eker plated packer at 9033 and tested to 300 psi
	S	
NMOCD Representative retained of	riginal chart	
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
	Rig Release Date:	ge and belief.
		ge and belief.
	above is true and complete to the best of my knowled	
	above is true and complete to the best of my knowled	ge and belief. e Supervisor DATE April 6, 2011
I hereby certify that the information SIGNATURE Type or print name Tina Hu	above is true and complete to the best of my knowled	e Supervisor DATE <u>April 6, 2011</u>
I hereby certify that the information	TITLE Regulatory Compliance erta E-mail address: tinah@yatespetroleu	e Supervisor DATE <u>April 6, 2011</u> um.com PHONE: <u>575-748-4168</u>
I hereby certify that the information SIGNATURE Type or print name Tina Hu	above is true and complete to the best of my knowled	e Supervisor DATE <u>April 6, 2011</u> um.com PHONE: <u>575-748-4168</u>