

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37861 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Folk State ✓
8. Well Number 02 ✓
9. OGRID Number 229137 ✓
10. Pool name or Wildcat Empire; Glorieta-Yeso, East 96610

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location
Unit Letter M : 330 feet from the South line and 480 feet from the West line ✓
Section 17 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3628' GR ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

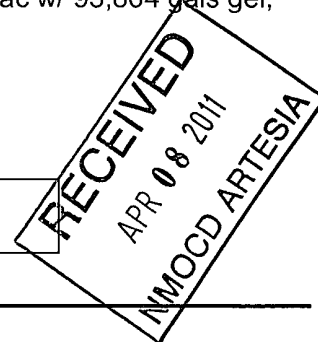
3/07/11 Test casing to 3500 psi for 30 mins. Ok. Perf Lower Blinebry @ 4790 – 4990 w/ 1 SPF, 26 holes.
3/08/11 Acidize w/2500 gals acid. Frac w/115,882 gals gel, 147,132# 16/30 Ottawa sand, 21,831# 16/30 CRC. Set comp plug @ 4750.
Perf Middle Blinebry @ 4520 - 4720 w/1 SPF, 26 holes. Acidize w/2500 gals acid. Frac w/ 114,310 gals gel, 145,713# 16/30 Ottawa sand, 32,648# 16/30 CRC. Set comp plug @ 4480.
Perf Upper Blinebry @ 4250 - 4450 w/ 1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 114,846 gals gel, 126,040# 16/30 Ottawa sand, 36,875# 16/30 CRC. Set comp plug @ 4180.
Perf Paddock @ 3900 - 4150 w/ 1 SPF, 26 holes. Acidize w/ 3000 gals acid. Frac w/ 93,864 gals gel, 105,677# 16/30 Ottawa sand, 10,366# 16/30 CRC.
3/14/11 Drill out plugs. Clean out to PBTD 5422.
3/15/11 RIH w/158jts 2-7/8" 6.5# J55 tbg, EOT @ 4895.
3/16/11 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.

Spud Date:

2/10/11

Rig Release Date:

2/17/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 3/31/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 4-11-11

Conditions of Approval (if any):

103



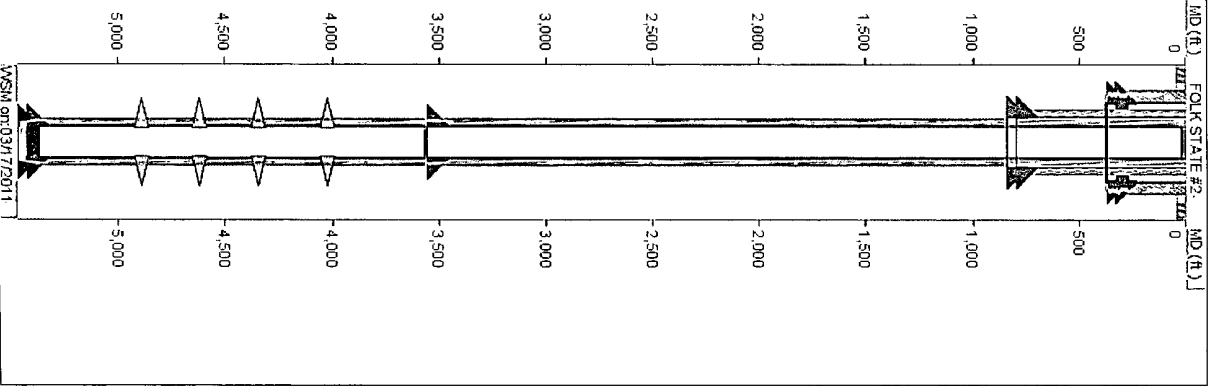
Daily Wellbore Schematics Report

Well ID: 30-015-37861

Well Name: FOLK STATE #2

Event#: 2.00

Report Dates: 03/17/2011



PIPE SPECIFICATION										
STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		369.00	370.00	1.00	13.63	12.71	48.0	H-40	STC
SURFACE	CASING	1	327.46	369.00	41.54	13.63	12.71			
SURFACE	FLOW COUPLING		327.46	327.46	0.00					
SURFACE	CASING	8	-3.34	327.46	330.80	13.63	12.71	48.0	H-40	STC
PRODUCTION	GUIDE SHOE		5468.55	5470.00	1.45	6.50				
PRODUCTION	CASING	1	5424.25	5468.55	44.30	5.50	4.89	17.0	J-55	8RD/L
PRODUCTION	FLOAT COLLAR		5422.99	5424.25	1.26	6.50				
PRODUCTION	CASING	43	3569.51	5422.99	1853.48	5.50	4.89	17.0	J-55	8RD/L
PRODUCTION	MARKER JOINT	1	3555.75	3569.51	13.76	5.50	4.89	17.0	J-55	8RD/L
PRODUCTION	CASING	82	16.48	3555.75	3539.27	5.50	4.89	17.0	J-55	8RD/L
PRODUCTION	LANDING JOINT		-3.76	16.48	20.24	5.50	4.89	17.0	J-55	8RD/L
TUBING	BULL PLUG		4894.76	4895.16	0.40					
TUBING	TUBING	1	4796.87	4894.76	97.89					
TUBING			4777.62	4796.87	19.25					
TUBING	TUBING PLUNGER		4748.59	4777.62	29.03					
TUBING	TUBING	1	3769.24	4748.59	979.35					
TUBING	TUBING ANCHOR		3766.24	3769.24	3.00					
TUBING	TUBING	1	3700.95	3766.24	65.29					
TUBING			3698.95	3700.95	2.00					
TUBING	TUBING	1	0.00	3698.95	3698.95					
INTERMEDIATE	GUIDE SHOE		838.90	840.00	1.10	8.63				
INTERMEDIATE	CASING	1	796.64	838.90	42.26	8.63	8.10	24.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		795.26	796.64	1.38	8.63				
INTERMEDIATE	CASING	19	-2.32	795.26	797.58	8.63	8.10	24.0	J-55	LTC

CEMENTING				
STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)
CONDUCTOR	1	0.0	0.0	
SURFACE	1	0.0	0.0	
PRODUCTION	1	0.0	0.0	
INTERMEDIATE	1	0.0	0.0	

BHA STRING				
DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE

PERFORATION					
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE
1	03/08/2011	LOWER BLBR	4790.00	4990.00	0.34
2	03/09/2011	MIDDLE BLBR	4520.00	4720.00	0.34

RECEIVED
APR 08 2011
NMI/OCD ARTESIA

Well ID: 30-015-37861

Well Name: FOLK STATE #2

Event#: 2.00

Report Dates: 03/17/2011

PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	03/09/2011	UPPER BLBR	4250.00	4450.00	0.34	22.40	N
4	03/09/2011	PADDOCK	3900.00	4150.00	0.34	22.40	N