Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			30-015-38190	
District III	7501 W. Ordine Ave., Artesia, 1414 00210		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NM 87505			STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		o. state on & o	as Lease IV.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			AID 24 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #11 ~	
2. Name of Operator LIME ROCK RESOURCES A, L.P. ~			9. OGRID Number 255333	
3. Address of Operator			10. Pool name or Wildcat:	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Empire, Glorieta-Yeso (96210)	
4. Well Location				
Unit Letter N :		line and2310	feet from the _	WEST line
Section 24	Township 17-S	Range 28-E	NMPM Eddy	County
	11. Elevation (Show whether DR, 3692' GL	, RKB, R1, GK, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				PORT OF
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🖂	
DOWNHOLE COMMINGLE		:	_	
OTHER:	П	OTHER: Spud 8	& Surface & Produc	ction Csa
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Spud well on 3/8/11. Drilled 12-1/4" hole to 412'. Landed 8-5/8" 24# J-55 csg @ 396'. Cmted lead #1 w/100 sx (163 cf) Thixotropic				
"C" cmt w/1% Cacl2, 10# calseal, & 1/8#/sx p-e-flake. Cmted lead #2 w/175 sx (236 cf) "C" cmt w/2% Cacl2 & 1/4# pe flake. Tailed				
w/200 sx (264 cf) "C" cmt w/2% Cacl2. Did not circ cmt. Found TOC @ 74' & filled annulus w/redi mix cmt to surface. On 3/9/11, PT				
8-5/8" csg to 600 psi for 30 min – C	·K.			
Drilled 7-7/8" hole to TD5215' on 3/25/11. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 5199'. Cmted lead w/550 sx (1045 cf)				
35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 0.5% Halad-9, & 3#/sx gilsonite. Tailed w/650 sx (865 cf) "C" cmt w/0.125#/sx p-e-				
flake, 0.4% Lap-1, 0.5% CFR-3, &	/4#/sx D-air. Circ 105 sx cmt to pit.	Released drilling ri	ig on 3/27/11. Pla	n to pressure test the 5-1/2"
csg before completion operations.				RECEIVED
				APR 08 2011
Spud Date: 3/8/11	Drilling Rig R	Release Date: 3	3/27/11	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD ARTESIA				
SIGNATURE Mile Carrin TITLE Petroleum Engineer - Agent DATE 4/7/11				
Type or print name Mike Pippin	E-mail address:	mike@pippinlle	c.com PHO	NE: <u>505-327-4573</u>
For State Use Only				
APPROVED BY: Double Conditions of Approval (if any):	TITLE FIQ	ld Supervis	0 C	ATE 4-12-11

