Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 200

BUREAU OF LAND MANAGEMENT										1	Expires: November 30, 2000					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM0417696				
1a. Type	of Well	χ Oil W	ell Gas W	eli 🗍	Dry	Other			· · · · · · · · · · · · · · · · · · ·			f Indian, A		or Tribe Na	me	
b. Type	of Completion:		New Well		k Over	Deepen		Plug Back	k 🗆 D	iff.Resvr,.	7. Ū	Jnit or CA	Agreei	nent Name	and No.	
2. Name o	-										8. I	ease Name	and V	Vell No.		_
OXY USA 3. Addres		·	···				120	Phone No.		696		Lost Tai		Federa	<i>1</i> ∤8	
	s ox 50250	Midla	nd, TX 79	710			Ja.		685-57	,	1	API Well N				
	on of Well (Rep	ort location	on clearly and	in accorda	nce with	Federal req	uiremer	15)*	005-57	1/		30-015- ield and Po				
At surfa	ce 2490	FNL 500	FEL SEN	IE(H)			R	ECE	IVE	D		Lost Ta	nk De	elaware,	, <u>Wes</u> t	
At top pi	rod. interval rep	ported bel	ow			,		MAR 0	9 2011		S	Survey or A Sec 4	rea T22S	R31E		
At total o	deṗth			•			NIN/	OCD /	ARTE	SIA	12.0 Edo	County or P dv‡	arish	13.State	е	
14. Date S	pudded	15. Da	ite T.D. Reach	ed		16. Da	le Com	pleted				Elevations	(DF, F		GL)*	_
12/2	7/10	1	77/11				D & A 1/27		Ready	to Prod.	-	3459.4'	GI			
18. Total I				Plug Bac	k T.D.:	MD	1, 2,	7 2 2	20. I	Depth Bridge						_
	TVD	81	20'			TVD	80	21'				TV	D			
21. Type F	Electric & Othe	r Mechan	ical Logs Run	(Submit c	opy of ea	ch)			1	s well cored?	X		•	Submit analy		
CML / CD/	\CCL\CBL								1	s DST run ectional Surve	<u>X</u>	No L	, <u> </u>	lubmit repor es (Submit		
	and Liner Rec	ord (Repo	ort all strings s	et in well)						echonar Surve	y :	لكا١٧٥	LΔ	es (aubilit	copy)	
Hole Size	Size/Grade	Wt.(#ft.	- T	· [· · · · · ·	n (MD)	Stage Cem	enter	No.of S	ks. &	Slurry Vol.	. T	Cement To	*	A	nt Pulled	_
4-3/4"	11-3/4"	H40-4	1 ` ′	71		Depth		Type of 0		(BBL) 132		Surfac		Allou	N/A	
0-5/8"	8-5/8"	J55-3		398				108		347	_	Surfac			N/A	
7-7/8"	5-1/2"	J55-1		811		5901-40	27'	153		493	1	Surfac			N/A	_
, .	0 1, 1		<u> </u>	1		0301 10		100		155	_	Juita			117.71	
				1			,						-			
								i								
24. Tubing	Record															
Size	Depth Set (Packer Depth (M	D) :	Size	Depth Set	(MD)	Packer D	epth (MD)	Size		Depth Set (MD)	Packer I	Depth (MI))
2-7/8"	6374'	<u></u> L						<u> </u>		_l				<u> </u>		
25. Produc	Formation		Ton	n.		26. Perfor			- 1-	T	N/-	IX-1a-		p 60.	 	
A)	Delaware	`	Top 6264'		ttom 54'		rforated 264-7			Size .48		Holes 80		Perf. Sta		
B)	Deraware		0204	1 /3	34		204 /	334	_	.40		00		- U	<u>ben</u>	_
C)						····										
D)														<u> </u>		_
27. Acid, F	racture, Treatr	nent, Cen	ient Squeeze, I	∃tc.												
<u> </u>	Depth Interval				· · · · · · · · · · · · · · · · · · ·											
62	264-7954 ' _		81008g WF GR21 + 8000g 7-1/2% HCl acid + 133701g DF 200R-16 + 245646# sd													_
						· · · · · · · · · · · · · · · · · · ·										
														Fo Div Ch d		<u></u>
8. Production - Interval A Date First Test Hours Test				To: 1			Lou			1/00			$\frac{W}{W}$		112()	_
Produced 1/27/11	Test Date 1/30/11	Hours Tested 24	Test Production	Oil BBL 71	Gas MCF 63	Water BBL 205_	Oil Gravit	9.2	Gas Gravity	Produ	-	pumping	1-	1/2" X	<u>24'</u>	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio		Well Status		ج. F	FR 9	7 20	111		
Sa Product	ion-Interval B	<u>, </u>		71	63	205	<u> </u>		<u> </u>	<u>Active -</u>	Snu	th 2		. 1		_
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Produk	etlon iv	fethod	20			_
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravit		Gravity	BUR	RZAU	OF LANG			VT	<u></u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio)II i	Well Status		OAIIL	-0000 11		JITIUL.		İ

Rustler Delaware Bell Canyon Cherry Canyon Brushy Canyon Bone Spring Bureau of Land Management RECEIVED FEB 1 6 2011 Carlsbad Field Office Carlsbad, N.M. 32. Additional remarks (include plugging procedure): 13. Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey We ich have better the content of t						
Produced Date Taked Production BBL MCF BBL Gravity Gravity Gravity Choke The Press Free						
Size Five Press 16. BBL MCF BBL Rado Status	d					
Date First Test T						
Produced Date Tested Production BBL MCF BBL Gravity Gravity Choke The Press. Press. Cag. 24 BBL MCF BBL Ratio Status 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name MRustler Delaware Bell Canyon Cherry Canyon Brushy Canyon Brushy Canyon Brushy Canyon Brushy Canyon Brushy Canyon Brushy Carlsbad, N.M. 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: LElectrical/Mcchanical Logs (I full set requi) 24. Geologic Report Canalysis 3. DST Report Tirectional Survey Lewish Ref. 7. Other						
Size Flog Frees Fr	Production Method					
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Rustler Delaware Bell Caryon Cherry Canyon Brushy Canyon Brushy Canyon Bone Spring Carlsbad Field Office Carlsbad, N.M. 32. Additional remarks (include plugging procedure): 1 Electrical/Mechanical Logs (1 full set reqd) 2. Geologic Report 3. DST Report 4. Directional Survey A Direc		, <u>i</u>				
Rustler Delaware Bell Canyon Cherry Canyon Brushy Canyon Bone Spring Bureau of Land Management RECEIVED FEB 16 2011 Carlsbad Field Office Carlsbad, N.M. 32. Additional remarks (include plugging procedure): 15. Circle enclosed attachments: 16. Electrical/Mechanical Logs (1 full set req'd) 17. Geologic Report 18. Directional Survey We ich has been for the content of the content		Тор				
3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other		Meas.Depth 650' 4112' 4165' 5143' 6379' 8005'				
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 1. 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other						
	tion Rot.					
4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) ³ Name (please print) David Stewart Title Sr. Regulatory Analyst		s)*				
Signature Date Z(15)(1						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.