District_I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

Form C-104

District IV 1220 S. St. Francis Dr., Sar	nta Fe. NM 8750)5						☐ AM	ENDED REPORT	
1220 0. 00. Francis 2,			OR ALLOW	ABLE AN	ND AUTHO	RIZATIO	ON TO TRAN	SPORT		
¹ Operator name and Add		<u> </u>	021	1			² OGRID Nur			
OXY USA Inc.								16696		
P.O. Box 50250	/	•					³ Reason for F			
Midland, TX 79	9710-0250							<u>NW - AO -</u>		
4 API Number		5 Pool Nan	ne	_				⁶ Pool C	ode	
30-0 15-33	7908			ost Tank	Delaware,	West			96582	
⁷ Property Code		8 Property I	Name					9 Well Number		
304875	<u> </u>			Lost Tar	nk 3 Federa	al ~			18 -	
	e Location									
UL or lot no. Section			Lot. Idn	Feet from the		South Line	Feet from the	East/West 1	·	
0 3		31E		770		outh	1909	east	<u>Eddy</u>	
	om Hole Lo				1 - 3 - 1 - 1			1		
UL or lot no. Section	·		Lot. Idn	Feet from the	i	South Line	Feet from the	East/West 1	1	
N 3 12 Lse Code 13 Pro-	ducing Method C	31E	Connection Date	372	St.	outh er 1	1712 6 C-129 Effective	West	Eddy 7 C-129 Expiration Date	
	ducing Method C)		0-12	9 Formit Humo	21	" C-12) Eliccuse	Daic	C-129 Expiration Date	
F /	<u>-</u> -		1/5/11							
III. Oil and Gas 7	ransporters	S Transporter I	Mama	20	0 POD	21 O/G	22	POD ULST	P Location	
OGRID		and Addre				21 0/3		and Des		
4//301	BKEP Crude					0	a .			
	6120 S. Yal Tulsa, OK 7									
] 30/03]	DCP Midstre		_	_		G				
	370 17th St		10							
	Denver, CO	80202					ļ		"IFD]	
								RECE	7 2011	
						 			7 2011	
								red v	20	
							1	MOCD	ARTESIA	
IV. Produced Wa	ater			24 POI	- · · · corp I	. 15				
²³ POD				²⁴ POI	D ULSTR Locat	ion and Des	scription		~J**	
V. Well Complet					7 28 70				22 222	
²⁵ Spud Date		eady Date		TD	28 PI		29 Perfo		30 DHC, MC	
11/27/10 31 Hole Size	12/31/1		8575 M ng & Tubing Size	8146'V	8532'M	8107'V Depth Set	6505-849		ks Cement	
		- Casni		'	** L			- Jac	· · · · · · · · · · · · · · · · · · ·	
	14-3/4" 11-3/4"				683 <u>'</u> _	1		570		
10-5/8'										
I .	,	-	8-5/8"			3989'			1080	
7-7/8"			8-5/8" 5-1/2"						1080 1720	
7-7/8"						3989'				
VI. Well Test Da	ıta		5-1/2" 2-7/8"			3989' 8575' 6526'			1720	
		rery Date	5-1/2"	e		3989' 8575' 6526'	39 Tbg. Pressu			
VI. Well Test Da 35 Date New Oil 1/5/11	ita 36 Gas Deliv		5-1/2" 2-7/8" 37 Test Date 1/9/11		38 Test Leng	3989' 8575' 6526'			1720 40 Csg. Pressure	
VI. Well Test Da 35 Date New Oil	ıta		5-1/2" 2-7/8"		38 Test Leng	3989' 8575' 6526'	39 Tbg. Pressu 45 AOF		1720	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size	36 Gas Deliv 1/5/ 42 Oi	/ <u>11</u> 1	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258	1	38 Test Leng	3989' 8575' 6526'			1720 40 Csg. Pressure	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the	36 Gas Deliv 1/5/ 42 Oi 2 rules of the Oil	/11 1 3 Conservation D	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1	38 Test Leng 24 44 Gas	3989' 8575' 6526'	⁴⁵ AOF	ire	1720 40 Csg. Pressure 46 Test Method pumping	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge and	36 Gas Deliv 1/5/ 42 Oi 2 rules of the Oil	/11 1 3 Conservation D	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1 n the	38 Test Leng 24 44 Gas	3989' 8575' 6526'		ire	1720 40 Csg. Pressure 46 Test Method pumping	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge and Signature:	36 Gas Deliv 1/5/ 42 Oi 2 rules of the Oil	/11 1 3 Conservation D	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1 Appro	38 Test Leng 24 44 Gas 146 oved by:	3989' 8575' 6526'	⁴⁵ AOF	ire	1720 40 Csg. Pressure 46 Test Method pumping	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge and Signature: Printed name:	36 Gas Deliv 1/5/ 42 Oi 2 rules of the Oil	/11 1 3 Conservation D	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1 n the	38 Test Leng 24 44 Gas 146 oved by:	3989' 8575' 6526'	⁴⁵ AOF	ire	1720 40 Csg. Pressure 46 Test Method pumping	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge and Signature:	36 Gas Deliv 1/5/ 42 Oi 2 rules of the Oil	/11 1 3 Conservation D	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1 Appro	38 Test Leng 24 44 Gas 146 oved by:	3989' 8575' 6526'	⁴⁵ AOF	ire	1720 40 Csg. Pressure 46 Test Method pumping	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge and Signature: Printed name: David Stewart Title: Sr. Regulatory	36 Gas Deliv 1/5/ 42 Oi 2 crules of the Oil of the information gives belief.	/11 1 3 Conservation D	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1 Appro	38 Test Leng 24 44 Gas 146 oved by:	3989' 8575' 6526'	⁴⁵ AOF	ire	1720 40 Csg. Pressure 46 Test Method pumping	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge and Signature: Printed name: David Stewart Title: Sr. Regulatory / Email	36 Gas Deliv 1/5/ 42 Oi 2 crules of the Oil of the information gives belief.	/11 1 3 Conservation D	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1 Appro	38 Test Leng 24 44 Gas 146 oved by:	3989' 8575' 6526'	⁴⁵ AOF	ire	1720 40 Csg. Pressure 46 Test Method pumping	
VI. Well Test Da 35 Date New Oil 1/5/11 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge and Signature: Printed name: David Stewart Title: Sr. Regulatory	36 Gas Deliv 1/5/ 42 Oi 2 crules of the Oil of the information gives belief.	711 3 Conservation Den above is true	5-1/2" 2-7/8" 37 Test Date 1/9/11 43 Water 258 Division have been	1 Appro	38 Test Leng 24 44 Gas 146 oved by:	3989' 8575' 6526'	⁴⁵ AOF	ire	1720 40 Csg. Pressure 46 Test Method pumping	

	Well Name: Lost Tank 3 Fcd #18
OGRID: 16696	API: 30-0 15 - 37908 Lease Type FS P
Date C104 rec'd 2/7/201 Date of file review 4/14/201	
Inactive Well List Additional Bonding:	of 1802
APD Approval Date <u>6 / 26 / 2</u> Pit Permit Approval <u>v / Ju/2</u>	2010 2010 Permit # 210409 Pit Closure://
Spud notice	2010
Deviation Survey:@_	TD @
Directional Survey <u>2/25/201</u> "As Drilled" or Amend	MDTVD
Completion Sundry: 2 /25/20 Completion Report: 2/25/20 Logs 2-7-11	il
COMPLIANCE: NSL DHC	NSPART
4-4	· · · · · · · · · · · · · · · · · · ·
4-4	