Submit 3 Copies To Appropriate District Office State of New Mexico Office Figure Missen Is and Network Branches	Form C-103 June 19, 2008
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37576 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	280 - 9. OGRID Number 229137
COG Operating LLC 3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701	10. Pool name or Wildcat GJ;7RVS-QN-GB-Glorieta-Yeso 97558
4. Well Location	G3,7KV3-Q1V-OB-Gloricia-1 Cs0 97556
Unit Letter <u>E</u> : 2240 feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line	
Section 28 Township 17S Range 29E NMPN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	——————————————————————————————————————
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	I JOB
OTHER: OTHER: Con	npletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 3/02/11 MIRU, test csg to 3500# for 30 min, tested good.	
3/03/11 Perf Lower Blinebry @ 5172 - 5340 w/ 1 SPF, 24 holes.	
3/07/11 Acidize w/3688 gals 15% HCL acid. Frac w/115,668 gals gel, 147,783# 16/30 White Sand,	
30,924# 16/30 SLC. Set comp plug @ 4990.	
Perf Upper/Middle Blinebry @ 4680 – 4960 w/1 SPF, 28 holes. Acidize w/3985 gals 15% HCL acid. Frac w/116,353 gals gel, 149,792# 16/30 White Sand, 30,260# 16/30 SLC. Set comp	
plug @ 4440.	
Perf Paddock @ 4010 - 4410 w/ 1SPF, 26 holes. Acidize w/ 3114 gals 15% HCL acid. Frac	
w/157,106 gals gel, 157,106# 16/30 White Sand, 38,653# 16/30 SLC.	
3/10/11 Drill out plugs. Clean out to PBTD 5365. 3/11/11 RIH w/161jts 2-7/8" J55 6.5# tbg, EOT @ 5277.	
3/14/11 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.	
Spud Date: 1/15/11 Rig Release Date:	2/13/11 /Na App 1
Sput Date.	2/13/11 NMOCD ARTS SIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE UHA (LOTO) TITLE Regulatory Analyst DATE 3/25/11	
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only	
APPROVED BY: Double Wisconditions of Approval (if any): Field Supervisor	DATE 4-18-11