Form 3160-5 (August 2007)

UNITED STATES

OCD- HATESIA
FORM APPROVED
OMB NO. 1004-0135
Evnirace July 21 2010

	Expires: July 31,	
ease	Serial No	

Di B		Expires: July 31, 2010					
SUNDRY		5. Lease Serial No. NMNM98120					
Do not use th abandoned we	6. If	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If	Unit or CA/Agree	ment, Name and/or No.				
Type of Well ☐ Gas Well ☐ Ot		8. Well Name and No. SKELLY UNIT 654					
2. Name of Operator COG OPERATING LLC	ON s.com		9. API Well No. 30-015-37979-00-S1				
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	SUITE 1300	3b. Phone No Ph: 432-81 Fx: 432-685			10. Field and Pool, or Exploratory FREN		
4. Location of Well (Footage, Sec., 7	f., R., M., or Survey Description		11. C	County or Parish, a	and State		
Sec 14 T17S R31E NWNW L	ot D 617FNL 635FWL			E	DDY COUNTY	, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	NOTICE, REPOR	T, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO						
Notice of Intent	☐ Acidize	□ Dee	oen	☐ Production (St	art/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	Fracture Treat		□ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	. □ New	Construction	Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	Temporarily Abandon		Drilling Operations	
	Convert to Injection Plug Back		Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/23/11 Drill out DV Tool @ 3387. 02/26/11 Test 5-1/2 csg 3500psi for 30min, ok. 03/01/11 Perf Lower Blinebry @ 6330 - 6530 w/ 1 SPF, 26 holes. 03/02/11 Acidize w/2500 gals acid. Frac w/107000 gals gel, 132688# 16/30 White sand, 25234# 16/30 Siber Prop. Set CBP @ 6290. Perf Middle Blinebry @ 6060 - 6260 w/1 SPF, 26 holes. Acidize w/2500 gals acid. Frac w/ 115000 gals gel, 147316# 16/30 White sand, 30258# 16/30 Siber Prop. Set CBP @ 6020. Perf Upper Blinebry @ 5790 - 5990 w/ 1 SPF, 26 holes. Acidize w/2500 gals acid. Frac w/ 116000 gals gel, 150436# 16/30 White sand, 35559# 16/30 Siber Prop. Set SBP @ 5410. Perf Paddock @ 5230 - 5380 w/1 SPF, 26 holes. Acidize w/3,000 gals							
14. Thereby certify that the foregoing is Con Name(Printed/Typed) NETHA A	# Electronic Submission For COG O nmitted to AFMSS for proc	105558 verifie DPERATING LI essing by KUI	C, sent to the Ca IT SIMMONS on	II Information Syste arlsbad 03/31/2011 (11KMS PRIZED REPRESE	1263SE)		
Signature (Electronic			Date 03/30/2				
Brance (Electronic)	THIS SPACE FO	OR FEDERA					
Approved By ACCEPT	ED	JAMES A _{Title} SUPERVIS			Date 04/03/201		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	Office Carlsba	d				

Additional data for EC transaction #105558 that would not fit on the form

32. Additional remarks, continued

acid. Frac w/ 98000 gals gel, 107344# 16/30 White sand, 37206# 16/30 Siber Prop. 03/04/11 Drill out plugs. Clean out to PBTD 6778. 03/06/11 RIH w/ 198jts 2-7/8" 6.5# J55 tbg, EOT @ 6428. RIH w/ 2-1/2"x2"x26' pump. 03/08/11 Hang on well.