OCD Artes :~

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NMNM02887A	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned wel	II. Use form 3160-3 (APD) fo	6. If Indian, Allo	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well		8. Well Name and No.			
Oil Well Gas Well Oth	JAMES RAN	JAMES RANCH UNIT 119H			
2. Name of Operator BOPCO LP	Contact: VAL E-Mail: vltruax@bassp	ERIE TRUAX et.com	9. API Well No. 30-015-38117-00-S1		
3a. Address	. Phone No. (include area code n: 432-683-2277		10. Field and Pool, or Exploratory QUAHADA RIDGE SE		
MIDLAND, TX 79702			UNKNOWN		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State		
Sec 8 T23S R31E NWSE 164	0FSL 1830FEL		EDDY COL	JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION		
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	□ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f ***CONFIDENTIAL***	operations. If the operation results bandonment Notices shall be filed or	in a multiple completion or rec	completion in a new interval, a Fort	m 3160-4 shall be filed once	
BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows: 02/13/11 Ran radial CBL 7,500'~cmt top @ 1200'. 02/15/11 Pump down 4-1/2" csg w/ 2% KCl to see P-sleeve open @~6,700 psi. Pumped additional 50 bbls 2% KCl. 02/16-02/19/11 Frac down csg (pre perf interval 15,987'-10,129' stages 1-19; perfed 20-23 stages 9,818'-8,885' 0.42 perf size): 114,030 gals 25# linear, 633,222 gals R21 & 803,529 ga;s R16 w/ 2,881,071# 16/30 Ottawa; 24 stages. Flushed w/ 94,810 gals 25# linear & 18,587 gals fresh water. Dropped stage 2-19 balls; flushed & pumped down stages 20-23. Set stages 20-23 plugs @ 9,957', 9,590', 9,250', 8,910'.					
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #1050	022 verified by the BLM We	ell Information System	· · · · · · · · · · · · · · · · · · ·	
Con		CO LP,sent to the Carlsba	ad		
Name(Printed/Typed) VALERIE	• *		LATORY CLERK		
Signature (Electronic S	Submission)	Date 03/23/2	2011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED	JAMES A TitleSUPERV		Date 04/03/2017	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the sub	warrant or oject lease Office Carlsba	ad		
Fitle 19 H.C.C. Section 1001 and Title 42	H.C.C. C4: 12121i4		.d:11611414	Cat II is 1	

Additional data for EC transaction #105022 that would not fit on the form

32. Additional remarks, continued

02/21/11 Punched 4-1/2" 7,323' w/ one perf. Shot 2nd hole @ 7,326'.
02/22/11 Drid out stg 20-23 plugs. Drid out sleeves: #19 @ 10,130', #18 @ 10,429', #17 @ 10,891',
#16 @ 11,125', #15 @ 11,489', #14 @ 11,843'.
02/23/11 Drilled out sleeves: #13 @ 12,198', #12 @ 12,594', #11 @ 12,868', #10 @ 13,101', #9 @
13,453', #8 @ 13,811', #7 @ 14,166', #6 @ 14,441', #5 @ 14,716', #4 @ 15,073', #3 @ 15,392', #2 @
15,749'.
03/04/11 Well on production.

03/20/11 Best test to date: 477 BO, 1911 BW, 438 MCF, TP 500 psi, LP 30 psi, CP 300 psi on W/O choke.