

**OCD-ARTESIA**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
SL: NMNM-54113 BHL: LC069464A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Strawberry 7 Federal 6H

2. Name of Operator  
Devon Energy Production Co., LP

9. API Well No.  
30-015-38195

3a. Address  
20 North Broadway  
OKC, OK 73102

3b. Phone No. (include area code)  
(405)-552-7802

10. Field and Pool or Exploratory Area  
Hackberry; Bone Springs, North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7-T19S-R31E  
SL: 1650' FSL & 340' FEL BHL: 1613' FSL & 450' FWL

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Bone Spring Completion |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/06/2010 - 12/29/2010: (Page 1)

RIH w/tbg, tag @ 12,995' (153' cmt), DO wiper plug & cmt to PBDT @ 13,148', circ hole clean. POOH w/tbg, bit @ 7,895'. Pmp 2,000 gal gel sweep, 1,000 gal 2% KCL spacer, 880 gals rust buster chemical. Displace hole w/176 bbs 2% KCL. Spot 2,000 gal 7 1/2% HCL acid. POOH w/tbg & bit. RU WL, run cbl/gr/ccl log fr 8,300' to surf. TOC @ surf. RIH w/guns & perf @ 12,480 - 12,482', 12,800 - 12,802', 13,118 - 13,120', 6SPF, 36 holes. Break dwn perfs, POOH w/tbg. ND BOP, NU frac tree. MIRU BJ services. Stage 1 perfs (12480 - 13120') pmp 5,076 bbls Spectra frac 2800 x link fluid w/10,994' 100 mesh snd ramping frm .25 to 1 ppg, 228,350 lbs 20/40 white snd ramping from .25 to 3.5 ppg. Tail in w/62,844 lbs 20/40 super LC snd ramping 3.5 - 4 ppg. Flush w/290 bbs 10# gel. Stage 2, set plug @ 12,320' - Perfs @ 12,215 - 12,217', 11,950 - 11,952', 11,680 - 11,682'. Pmp dwn plug & guns w/238 bbls wtr, seat ball w/203 bbls. Break spearhead 1,500 gals 7 1/2 % HCL acid. Break dwn perfs. Pmp 5,521 bbls spectra 2800 x-link fluid, 8,893' lbs 100 mesh snd ramping frm .25 to 1 ppg, 230,474 lbs 20/40 white snd ramping from .25 to 3.5 ppg, tail in w/53,616 lbs 20/40 super LC snd. Flush w/271 bbls 10# gel. Stage 3, set plug @ 11,480' perfs: 11,380 - 11,382', 11,090 - 11,092', 10,800 - 10,802'. Pmp dwn plug w/165 bbls wtr. Set plug & perf spearhead 1,500 gals 7 1/2% HCL acid. Break dwn perfs @ 3,545 psi @ 15 bpm, pmp 5402 bbls Spectra 2,800 x-link fluid, 10,317 lbs 100 mesh sn ramping frm .25 to 1 ppg. 229,132 lbs 20/40 white snd. Tail in w/67,655 lbs 20/40 super LC snd. Flush w/251 bbls 10# gel. Stage 4, set plug @ 10,625' perfs: 10,530 - 10,532', 10,250 - 10,252', 9,900 - 9,902'. Open WH drop ball 223 bbls to seat. Pmp 5,086' bbls Spectra frac 2800 x-link gel, 8,847 lbs 100 mesh snd ramping frm .25 to 1 ppg, 232,481 lbs 20/40 white snd ramping frm .25 to 3.5 ppg, tail in w/59,396 lbs 20/40 super LC snd ramping from 3.5 to 4 ppg. Flush w/230 bbls 10# gel. Stage 5, set plug @ 9,710' perf: 9610-9612', 9320-9321', 9000-9002'. Open WH, drop ball 177 bbls to seat ball. Pmp 5,243 bbls spectra frac 2800 x-link fluid, 8,253 lbs 100 mesh snd ramping frm .25 to 1 ppg, 222,698 lbs 20/40 white snd ramping frm .25 to 3.5 ppg, tail in w/77,828 lbs 20/40 super LC snd ramping frm 3.5 to 4 ppg.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 02/05/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

DJS 4-19-11

RECEIVED  
APR 13 2011  
NMOCD-ARTESIA

FILED FOR RECORD

APR 10 2011

BUREAU OF LAND MANAGEMENT

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12/06/2010 - 12/29/2010: (Page 2 Continued)

Flush w/209 bbls 10# gel. Open well w/1,700 psi flw bck. Pick up 4 3/4" cone buster mill, dwn hole motor & tbq. RIH tag top of plug @ 9,710'. DO plug, circ hole clean. RIH tag @ 10,625', break circ, DO plug, circ hole clean. POOH w/tbg mill @ 8,080'. RIH w/tbg, break circ @ 10,610'. CO to 3rd plug @ 11,480', DO plug. Circ well clean. L/D swivel POOH w/tbg. RIH w/tbg to 10,961' break circ. Circ hole clean. RIH w/tbg tag @ 11,943' (377' sand above last plug) clean out snd to top of plug circ hole clean. DO plug @ 12,320'. Circ hole clean. POOH w/tbg bit @ 8,080'. RIH w/tbg tag @ 12,513' (PB @ 13,148' - 635' snd fill) pick up swivel, CO to PB @ 13,148'. Circ hole clean. POOH w/tbg, bit @ 8,080'. RIH w/tbg tag @ 11,753' CO to plug bck @ 13,148', POOH tbg to 8,080'. RIH w/tbg, tag @ 13,065' CO to PB @ 13,184, circ hole clean, POOH w/tbg standing bck 8,300'. POOH w/tbg, ND BOP. Pck up sub pmp, RIH w/94 jts tbg. Turn well over to production.

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Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 02/05/2011

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