

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29460
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOPCO, L.P.		6. State Oil & Gas Lease No. .001796
3. Address of Operator P.O. Box 2760 Midland, TX 79702		7. Lease Name or Unit Agreement Name Poker Lake Unit
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number 127
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3349' GL		9. OGRID Number 260737
		10. Pool name or Wildcat Poker Lake (Delaware)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to SWD well ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully wishes to convert this well to a SWD well.

BOPCO, L.P. has been authorized to utilize this well to inject produced water for disposal purposes as of June 28, 2010 by Administrative Order No. SWD-1222. The following procedure outlines the SWD conversion process:

Drill out plugs down to 7,000'. Set two plugs from 7,700' to 7,990' and from 6,200' to 6,300'. Cmt in 5-1/2" csg string to 6,100'. Add Delaware zones within the permitted interval of 4,268'-5,928' Perf and frac stimulate at 5,766' to 5,786' and 5,628' to 5,648' in one 12,000# stage utilizing LiteProp 125 14/30. Place well on injection not exceeding 854 psi.

- ① TUBING INFO & POSITION OF PACKER MUST BE PROVIDED UPON COMPLETION.
② PACKER WITHIN 100' OF UPPER ZONE
③ OED NOTIFIED OF INITIAL MIT TEST.

Spud Date:

03/30/1997

Rig Release Date:

04/23/1997

RECEIVED

APR 15 2011

NMOC D ARTESIA

④ INITIAL TEST MUST BE PERFORMED BEFORE INJECTION CAN OCCUR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Valerie Truax

TITLE Regulatory Clerk

DATE 04/13/2011

Type or print name Valerie Truax

E-mail address: vltruax@basspet.com

PHONE: (432)683-2277

For State Use Only

APPROVED BY:

Richard Inacio

TITLE COMPLIANCE OFFICER

DATE 4/20/11

Conditions of Approval (if any):