Submit 1 Copy To Appropriate District Office	State of the	w Mexico			Form C-103
District I	Energy, Minerals and	Natural Re	esources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240)	LL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TION DIV		015-37997 ndicate Type of L	0000
District III 1220 South St. Francis Dr.			$)r. \qquad ^{3.1}$	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6.5	State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		V-4		~
to the same of the	ICES AND REPORTS ON W	ELLS	7. I	ease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				olph ATX State C	Com /
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. V	Well Number	14 × 3
1. Type of Well: Oil Well Gas Well Other			3Н		
2. Name of Operator			9. (OGRID Number	(A 6)
Yates Petroleum Corporation				8. Well Number 3H 9. OGRID Number 025575 10. Pool name or Wildcat Lusk; Bone Spring, West	
3. Address of Operator				Pool name or Wi	2 3
105 South Fourth Street, Artesia, NM 88210				k; Bone Spring, y	Vest O/
4. Well Location	220 6 6 4	0 4 1	1 (60	6 . 6 . 4	West Vine
Surface M : _ BHL . D	feet from the feet from the		ne and 660 ine and 619	feet from the feet from the	
				_	
Section 16	Township 19S 11. Elevation (Show wheth	Range	$\frac{31E}{PT(GR, atc.)}$ NM	PM Eddy	County
	11. Elevation (Snow wheth	3472'GR	KI, GK, etc.)		
12. Check	Appropriate Box to Indic	ate Nature	of Notice, Repo	ort or Other Da	ta
NOTICE OF IN	NTENTION TO:		SUBSEC	UENT REPO	RT OF:
NOTICE OF INTENTION TO: SUB					TERING CASING
TEMPORARILY ABANDON		_	MENCE DRILLING		AND A
PULL OR ALTER CASING	_		ING/CEMENT JOB		
DOWNHOLE COMMINGLE	_			_	
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OTHER;			ER: Completion O		
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Yates Petroleum Corporation Rudolph ATX State Com #3H Section 16-T19S-R31E Eddy County, New Mexico Page 2

Form C-103 continued:

1/5/11 — Spearhead 3000g 7-1/2% HCL ahead of frac. Frac with a 30# borate XL, 5344 bbls fluid, 183,663# 20/40 Texas Gold sand, 101,175# RCS. Spotted 2500g 7-1/2% HCL acid at 12,062'. Set a flow through plug at 12,082'. Perforated Bone Spring 12,062' (6), 11,941' (6), 11,820' (6), 11,699' (6) and 11,578' (6). Spearhead 3000g 7-1/2% HCL ahead of frac. Frac with a 30# borate XL, 5376 bbls fluid, 196,983# 20/40 Texas Gold, 112,076# RCS. Spotted 2500g 7-1/2% HCL acid at 11,457'. Set a flow through plug at 11,477'. Perforated Bone Spring 11,457' (6), 11,336' (6), 11,215' (6), 11,094' (6) and 10,973' (6). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4887 bbls fluid, 170,141# 20/40 Texas Gold sand, 73,970# RCS. Spotted 2500g 7-1/2% HCL acid at 10,852'. Set a flow through plug at 10,872'. Perforated Bone Spring 10,852' (6), 10,731' (6), 10,610' (6), 10,489' (6) and 10,368' (6). 1/6/11 — Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 2391 bbls fluid, 32,187# 20/40 Texas Gold sand. Spearhead 3000g 7-1/2% HCL acid ahead of frac. Re-frac with a 30# borate XL, 4329 bbls fluid, 57,884# 20/40 Texas Gold sand, 83,246# RCS. Spotted 2500g 7-1/2% HCL acid at 10,247'. Set a flow through plug at 10,267'. Perforated Bone Spring 10,247' (6), 10,126' (6), 10,005' (6), 9884' (6) and 9763' (6). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 5251 bbls fluid, 200,625# 20/40 Texas Gold sand, 117,354# RCS. Spotted 2500g 7-1/2% HCL acid at 9642'. Set flow through plug at 9662'. Perforated Bone Spring 9642' (6), 9521' (6), 9400' (6), 9279' (6) and 9158' (6). Spearhead 2500g acid ahead of frac. Frac with a 30# borate XL, 5048 bbls fluid, 191,023# 20/40 Texas Gold sand, 110,531# RCS. 2-7/8" 6.5# L-80 tubing at 8544'.

Regulatory Compliance Supervisor

January 31, 2011