

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-37997
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4567
7. Lease Name or Unit Agreement Name Rudolph ATX State Com
8. Well Number 3H
9. OGRID Number 025575
10. Pool name or Wildcat Lusk; Bone Spring, West

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Surface M : 330 feet from the South line and 660 feet from the West line  
BHL D : 4882 feet from the South Line and 619 feet from the West line  
Section 16 Township 19S Range 31E NMMP Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3472'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/10 – Tagged cement at 5981'. Drilled 10' cement and tagged DV tool. Drilled DV tool at 5991'. Tested DV tool to 1000 psi, held good. Worked scraper across DV tool.  
12/20/10 – Tagged at 13,026'. Circulated hole clean. Pressured up on 5-1/2" 17# casing to 1500 psi.  
12/21/10 – Ran CBL/GR/CCL from 9100' to 3900'. Pressure tested 5-1/2" 17# casing from surface to PBTD to 3000 psi, held good.  
12/26/10 – Pickled 5-1/2" casing with 1000g 15% NEFE HCL acid. Spotted 2500g 7-1/2% Triple inhibitor acid from 13,275'-10,425'.  
12/27/10 – Perforated Bone Spring 13,272' (6), 13,151' (6), 13,030' (6), 12,909' (6) and 12,788' (6).  
1/4/11 – Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 5292 bbls fluid, 195,839# 20/40 Texas Gold sand, 103,675# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 12,667'. Set flow through plug at 12,687'. Perforated Bone Spring 12,667' (6), 12,546' (6), 12,425' (6), 12,304' (6) and 12,183' (6).

**CONTINUED ON NEXT PAGE:**

Spud Date:

7/30/10

Rig Release Date:

11/27/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 31, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

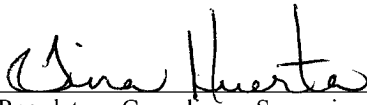
**For State Use Only**

APPROVED BY: Donald Gray TITLE Field supervisor DATE 2-8-11

Conditions of Approval (if any):

**Form C-103 continued:**

1/5/11 – Spearhead 3000g 7-1/2% HCL ahead of frac. Frac with a 30# borate XL, 5344 bbls fluid, 183,663# 20/40 Texas Gold sand, 101,175# RCS. Spotted 2500g 7-1/2% HCL acid at 12,062'. Set a flow through plug at 12,082'. Perforated Bone Spring 12,062' (6), 11,941' (6), 11,820' (6), 11,699' (6) and 11,578' (6). Spearhead 3000g 7-1/2% HCL ahead of frac. Frac with a 30# borate XL, 5376 bbls fluid, 196,983# 20/40 Texas Gold, 112,076# RCS. Spotted 2500g 7-1/2% HCL acid at 11,457'. Set a flow through plug at 11,477'. Perforated Bone Spring 11,457' (6), 11,336' (6), 11,215' (6), 11,094' (6) and 10,973' (6). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4887 bbls fluid, 170,141# 20/40 Texas Gold sand, 73,970# RCS. Spotted 2500g 7-1/2% HCL acid at 10,852'. Set a flow through plug at 10,872'. Perforated Bone Spring 10,852' (6), 10,731' (6), 10,610' (6), 10,489' (6) and 10,368' (6). 1/6/11 – Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 2391 bbls fluid, 32,187# 20/40 Texas Gold sand. Spearhead 3000g 7-1/2% HCL acid ahead of frac. Re-frac with a 30# borate XL, 4329 bbls fluid, 57,884# 20/40 Texas Gold sand, 83,246# RCS. Spotted 2500g 7-1/2% HCL acid at 10,247'. Set a flow through plug at 10,267'. Perforated Bone Spring 10,247' (6), 10,126' (6), 10,005' (6), 9884' (6) and 9763' (6). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 5251 bbls fluid, 200,625# 20/40 Texas Gold sand, 117,354# RCS. Spotted 2500g 7-1/2% HCL acid at 9642'. Set flow through plug at 9662'. Perforated Bone Spring 9642' (6), 9521' (6), 9400' (6), 9279' (6) and 9158' (6). Spearhead 2500g acid ahead of frac. Frac with a 30# borate XL, 5048 bbls fluid, 191,023# 20/40 Texas Gold sand, 110,531# RCS. 2-7/8" 6.5# L-80 tubing at 8544'.

  
Regulatory Compliance Supervisor  
January 31, 2011