

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-37997								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
							3. State Oil & Gas Lease No. V-4567								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name Rudolph ATX State Com								
							6. Well Number: 3H								
8. Name of Operator Yates Petroleum Corporation							9. OGRID 025575								
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210							11. Pool name or Wildcat Lusk; Bone Spring, West (Oil) K2								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	16	19S	31E		330	South	660	West	Eddy					
BH:	D	16	19S	31E		4882	South	619	West	Eddy					
13. Date Spudded RH 7/30/10 RT 10/25/10	14. Date T.D. Reached 11/25/10	15. Date Rig Released 11/27/10		16. Date Completed (Ready to Produce) 1/26/11		17. Elevations (DF and RKB, RT, GR, etc.) 3472'GR									
18. Total Measured Depth of Well 13,333'		19. Plug Back Measured Depth 13,282'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CB/VDL/Gamma Ray/CCL Log									
22. Producing Interval(s), of this completion - Top, Bottom, Name 9158'-13,272' Bone Spring															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		Conductor		40'				80 sx Redi-mix							
13-3/8"		48#		544'		17-1/2"		650 sx (circ)							
9-5/8"		36#,40#		4182'		12-1/4"		2650 sx (circ)							
5-1/2"		17#		13,330'		8-3/4"		1830 sx (circ)							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD									
						SIZE	DEPTH SET	PACKER SET							
						2-7/8"	8544'								
26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">SEE ATTACHED SHEET</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
						<div style="text-align: center; font-weight: bold;">SEE ATTACHED SHEET</div>									
28. PRODUCTION															
Date First Production 1/27/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing									
Date of Test 1/31/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 164	Gas - MCF 116	Water - Bbl. 270	Gas - Oil Ratio NA								
Flow Tubing Press. 310 psi	Casing Pressure 100 psi	Calculated 24- Hour Rate	Oil - Bbl. 164	Gas - MCF 116	Water - Bbl. 270	Oil Gravity - API - (Corr.) NA									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By O. Meinke								
31. List Attachments Log, Deviation and Directional Surveys															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Tina Huerta		Title		Regulatory Compliance Supervisor		Date	January 31, 2011				
E-mail Address tinah@yatespetroleum.com															

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 NMOCD ARTESIA

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	2402'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	2730'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3507'	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Bone Spring	6600'	T. Morrison
T. Drinkard		T. Ruslter	811'	T. Todilto
T. Abo		T. Tansill	2274'	T. Entrada
T. Wolfcamp		T. Capitan Reef	4060'	T. Wingate
T. Penn		T. Cherry Canyon	4460'	T. Chinle
T. Cisco		T. Brushy Canyon	5290'	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

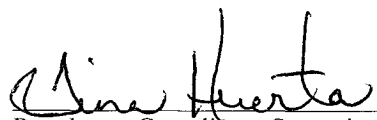
Form C-105 continued:

26. Perforation Record (interval, size and number)

13,272' (6)	11,094' (6)
13,151' (6)	10,973' (6)
13,030' (6)	10,852' (6)
12,909' (6)	10,731' (6)
12,788' (6)	10,610' (6)
12,667' (6)	10,489' (6)
12,546' (6)	10,368' (6)
12,425' (6)	10,247' (6)
12,304' (6)	10,126' (6)
12,183' (6)	10,005' (6)
12,062' (6)	9884' (6)
11,941' (6)	9763' (6)
11,820' (6)	9642' (6)
11,699' (6)	9521' (6)
11,578' (6)	9400' (6)
11,457' (6)	9279' (6)
11,336' (6)	9158' (6)
11,215' (6)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,425'-13,275'	Spotted 2500g 7-1/2% Triple inhibitor acid
12,788'-13,272'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 5292 bbls fluid, 195,839# 20/40 Texas Gold sand, 103,675# 20/40 RCS
12,667'	Spotted 2500g 7-1/2% HCL acid
12,183'-12,667'	Spearhead 3000g 7-1/2% HCL ahead of frac. Frac w/30# borate XL, 5344 bbls fluid, 183,663# 20/40 Texas Gold sand, 101,175# RCS
12,062'	Spotted 2500g 7-1/2% HCL acid
11,578'-12,062'	Spearhead 3000g 7-1/2% HCL ahead of frac. Frac w/30# borate XL, 5376 bbls fluid, 196,983# 20/40 Texas Gold sand, 112,076# RCS
11,457'	Spotted 2500g 7-1/2% HCL acid
10,973'-11,457'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4887 bbls fluid, 170,141# 20/40 Texas Gold sand, 73,970# RCS
10,852'	Spotted 2500g 7-1/2% HCL acid
10,368'-10,852'	Spearhead 6000g 7-1/2% HCL acid ahead of frac. Frac w/30# boate XL, 6720 bbls fluid, 90,071# 20/40 Texas Gold sand, 83,246# RCS
10,247'	Spotted 2500g 7-1/2% HCL acid
9763'-10,247'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 5251 bbls fluid, 200,625# 20/40 Texas Gold sand, 117,354# RCS
9642'	Spotted 2500g 7-1/2% HCL acid
9158'-9642'	Spearhead 2500g acid ahead of frac. Frac w/30# borate XL, 5048 bbls fluid, 191,023# 20/40 Texas Gold sand, 110,531# RCS



Regulatory Compliance Supervisor
January 31, 2011