Submit 3 Copie Office	3 Copies To Appropriate District State of New Mexico				Form C-103	
District I .	•	Energy, M	inerals and Natu	ral Resources	WELL ARING	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II					WELL API NO. 30-015-36685	
1301 W. Grand	01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					of Lease
District III 1000 Rio Brazo	On Rio Brazos Rd. Aztec NM 97410					∑ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505					6. State Oil & Ga	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					RDX 16	_
1. Type of Well: Oil Well Gas Well Other					8. Well Number 5	
2. Name of Operator RKI-Exploration & Production, LLC					9. OGRID Number 246289	
3. Address of	of Operator		• .		10. Pool name or	·Wildcat
3817 NW Expressway, Ste 950, Okla. City, Ok. 73112					Brush Draw-Dela	ware East
4. Well Loc	ation t Letter J	. 2210 foot:	from the South	line and	2210 foot from	m the East line
	tion 16	leet 1 Township 26		line and		n the _Eastline County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3076' GR						
	12. Check	k Appropriate Bo	x to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
					ILLING OPNS.	P AND A
	_	MULTIPLE CO	MPL 🗌	CASING/CEMEN	IT JOB	
DOWNHOLD	E COMMINGLE L	_				
OTHER:				OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
	completion.	work). SEE RULE	1103. For Multip	ie Completions. A	ttacii weilbore diagi	am or proposed completion
Rig up S <u>pud</u> I	n 9-11-2010					
Drill 17.5" He	ole to 466'. Ran 11 j	oints 466' of 13-5/8	" 54.5# J-55 ST&	C Casing. Landed	Surface Casing at 46	66', Float collar @ 423'.
Cemented Wi	th: CEMENT 13 3/8	S CSG CEMENT AS	S FOLLOWS = TI	EST LINES T/ 100	0 PSI, PUMP SPAC	CER = 40 BBLS W/ RED
						LINES, PUMP DISP W/ 64
	ESH WATER, BUN MENT TO SURFA		SI WENT 500 OV.	ER, FLOAT HELI	D, GOT BACK I BE	BL, CIRCULATED 59
	oe 34.5 hours after o					RECEIVED
						APR 18 2011
Spud Date:	9-11-2	:010	Rig Release Da	ate:		MOCD ARTESIA
				<u> </u>		TNIVIOUD ARTESIA
Lhereby certi	fy that the information	on above is true and	complete to the bo	est of my knowled	ge and helief	
1 110100 9 001011		/ /	omprete to the o	ost of my nile wied,	50 4114 0011011	
SIGNATURE	Bul Au	5	TTITLEOper	rations	DATE	4-14-11
Type or print For State Us	name B ill Aubrey_		E-mail address:	baubrey@rkixp.c	om PHO	ONE:
•		1 11	F	ieid Superviso	r	h 00.41
APPROVED Conditions of	BY: UCUOLO Approval (if any)	1 Way	TITLE	ield Superviso	DA	ATE 7-AAII
RODORT results of casing press. Test. Csg. string regid to be tested						
APPROVED BY: Double Whow TITLE Field Supervisor Conditions of Approval (if any): Report results of casing press. Test. Csg. string reg. d to be tested Prior to D.O. Shoe						