

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-36685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 5
9. OGRID Number 246289
10. Pool name or Wildcat Brush Draw-Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
RKI-Exploration & Production, LLC

3. Address of Operator  
3817 NW Expressway, Ste 950, Okla. City, Ok. 73112

4. Well Location  
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line  
Section 16 Township 26S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3076' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion operations began on 10-05-2010. Drilled out DV Tool @ 5014' and cleaned out to 7264'. Found ETOC @ 3300', TD 7330'.

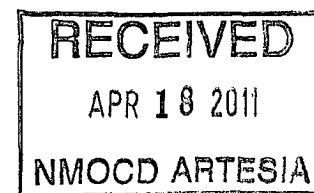
Stage 1: Perforated 7148'-7154'- 2SPF, 7107'-7113'-2SPF, 7088'-7093'-2SPF. 6996'-6998'-1SPF (Total 38 holes)  
(19 gram Charges .041 dia.)  
Acidized W/ 1600 gal 7.5% HCL acid & 72 Bioballs.  
Frac'd W/ 72,887 gal of Frac Fluid, 45000# 16/30 White Sand and 32500# 16/30 Resin Coated Sand.

Stage 2: Perforated 6766-6780'- 1SPF, 6753-6756'-2SPF, 6721-6725'-2SPF. 6662-6710'-1SP2F (Total 52 holes).  
(19 gram Charges .041 dia.)  
Acidized W/ 1500 gal 7.5% HCL acid & 72 Bioballs.  
Frac'd W/ 90824 gal of Frac Fluid, 58100# 16/30 White Sand and 33500# 16/30 Resin Coated Sand.

Stage 3: Perforated 6551-6583'- 2SPF, (Total 64 holes).  
(19 gram Charges .041 dia.)  
Acidized W/ 2500 gal 7.5% HCL acid & 104 Bioballs.  
Frac'd W/ 69930 gal of Frac Fluid, 40000# 16/30 White Sand and 34500# 16/30 Resin Coated Sand.

Stage 4: Perforated 6357-6385'- 2SPF, (Total 56 holes).  
(19 gram Charges .041 dia.)  
Acidized W/ 1500 gal 7.5% HCL acid & 104 Bioballs.  
Frac'd W/ 66145 gal of Frac Fluid, 41900# 16/30 White Sand and 31500# 16/30 Resin Coated Sand.

Stage 5: Perforated 6002-6042'-1SPF, (Total 40 holes).  
(19 gram Charges .041 dia.)  
Acidized W/ 2500 gal 7.5% HCL acid & 112 Bioballs.  
Frac'd W/ 123,197 gal of Frac Fluid, 81000# 16/30 White Sand and 64000# 16/30 Resin Coated Sand.



Stage 6: Perforated 5765-5795'-1SPF, (Total 30 holes).

(19 gram Charges .041 dia.)

Acidized W/ 2500 gal 7.5% HCL acid & 102 Bioballs.

Frac'd W/ 35871 gal of Frac Fluid, 43800# 16/30 White Sand and 39900# 16/30 Resin Coated Sand.

Install rod pump and test produce well.

Spud Date:

9-11-2010

Rig Release Date:

10-2-2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bill Aubrey*

TITLE Operations Tech

DATE

4-14-11

Type or print name Bill Aubrey

E-mail address: [baubrey@rkixp.com](mailto:baubrey@rkixp.com)

PHONE:

**For State Use Only**

APPROVED BY:

*Donald Gray*

TITLE

Field Supervisor

DATE

4-22-11

Conditions of Approval (if any):

Report results of csg. Pressure test. Prod. csg.  
Required to be tested after D.O. DVTool, prior  
to commencement of completion operations.