Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	October 13, 2009 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-29341 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE STEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	BARNSDALL FEDERAL #7
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	NED \	8. Well Number 006
2. Name of Operator	38.11	8 2011 DIESIAL	9. OGRID Number 873
Apache Corporation 3. Address of Operator	NPR!	-GIA	10. Pool name or Wildcat
303 Veterans Airpark Ln. Midla	nd, TX 79705	DARTES	EMPIRE; GLORIETA-YESO, EAST
Apache Corporation 3. Address of Operator 303 Veterans Airpark Ln. Midland, TX 79705 4. Well Location Unit Letter G : 2310 feet from the E line E line			
Unit Letter G : Section 27 Townsh	23101cct	_ line and2310_ NMPM	_feet from the Eline County EDDY
	11. Elevation (Show whether DR,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	_
DOWNHOLE COMMINGLE		o, toll to, oz mz t	
OTHER:	•	OTHER: FRAC'D	BLINEBRY 🔯
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/10/11: Perf lwr & mid Blinebry @4970,75,80,85,90,95,5000,05,10,15,65,70,75,80,85,90,5185,90,95,5200,05,10,15,20,25,30,35			
w/1 SPF=27 holes.			
2/11/11: Set pkr @4853', acidize lwr & mid Blinebry w/3k gals NEFE w/54 BS 2/15/11: Frac lwr & mid Blinebry, frac w/74634 gals viking 2000 w/133800 lbs 16/30 wht, pmp 1848 gals 20# lin. gel flush			
2/16/11: Set CBP @4920', perf upper Blinebry @4735,40,45,50,55,60,65,70,75,80,85,90,95,4800,05,34,42 w/1SPF=17 holes			
2/19/11: Set pkr @ 4628' acidize upper Blinebry w/3k gals 15% NEFE w/34 BS, frac w/62320gals viking 2000 w/75827 lbs 16/30 wht, pmp 1780 gals 20# lin. gel flush			
2/21/11: Release pkr & POH			
2/22/11: Attempt to retrieve CBP @4920', CBP pushed down to bottom & left DH (unable to locate CBP), PBTD @5384' 2/24/11: RIH w/prod. equip. ETD @5332.66' SN @5245.50' TAC @4079.20			
2/28/11: Clean loc, RDMO, connect flowline & start production to battery 3/1/11			
Spud Date: 3/10/200	Spud Date: 3/10/2009 Rig Release Date: 3/20/2009		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Acolin de 110 ans			
SIGNATURE TITLE Engineering Tech DATE: 4/1/2011			
Type or print name Katie Kauffman E-mail address: katie.kauffman@apachecorp.com PHONE: 432.818.1065			
For State Use Only			
APPROVED BY: Tours	Way TITLE	eid Supervisor	DATE 4-25-1
Conditions of Approval (if any):	\mathcal{L}		