

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JACKSON A 38 ✓

2. Name of Operator

BURNETT OIL COMPANY INC ✓

Contact: MARY STARKEY

E-Mail: mcstarkey@burnettoil.com

9. API Well No.

30-015-38372-00-S1 ✓

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108

10. Field and Pool, or Exploratory

CEDAR LAKE
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E NWSE Lot J 2310FSL 2310FEL ✓

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/28/11 CMT 1ST STAGE W/ 20 BBL GEL SPACER, 750 SKS VERSACEM-H + 0.5% LAP-1, + 0.4% CFR=3, + 0.25#
D-AIR 3000 + 3# GILSONITE, +

0.125# POLY-E-FLAKE @ 14.2#, YIELD 1.27, 5.43 GAL H2O, DISPLACED 236 BBLS, PLUG DN 10:15 AM
1/27/11, 1250# DROP BOMB, OPEN DV TOOL 820#, PUMP PRODUCE WATER 4 BBL MIN, NO RETURNS, WO BTI
MANIFOLD, ORDERED F/ 10:00 PM 1/26 BTI MANIFOLD ARRIVED 3:30 PM 1/27/11, RU 5:00 PM, SAFETY MEETING
W/ ALL PERSONELL ON LOC, 2ND STAGE 450 BBL PRODUCED H2O W/ 100-300 scf N2/bbl, 2000 GAL SUPER FLUSH
101, 5 BBL H2O, 1ST LEAD 200 SKS THIXOTROPIC + 2% CACL2, + 10% CAL-SEAL 60 @ 14.2#, YIELD 1.62,
8.01 GAL H2O, 2ND LEAD, 700 SKS HAL-SEAL-C + 2% ZONESEALANT 2000 @ 14.8# YIELD 1.33, 6.34 GAL H2O,
NITROFIED, 3RD LEAD 1400 SKS HALCO-LITE NEAT @ 12.9#, YIELD 1.77, 9.38 H2O, TAILED W/ 100 SKS
PREMIUM PLUS @ 14.8#, YIELD 1.33, 6.34 GAL H2O, DISPLACED W/ 103 BBL H2O, PLUG DN @ 23:12 PM,
1/27/11, CMT DID NOT CIRC. HAD SMALL AMOUNTS WATER & NITROGEN 285 BBLS IN NITROFIED WATER TILL 350
BBLS IN, ONLY NITROGEN AFTER, WHEN STARTED TAIL CMT WELL DEAD, SIW, WOC, CONTACT BLM OF NO RETURNS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #105816 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 04/05/2011 (11KMS1306SE)

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 04/10/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record - NMOCD
Dy 4-22-11

Additional data for EC transaction #105816 that would not fit on the form

32. Additional remarks, continued

NOTIFIED TERRY W/ BLM OF NO CIRC CEMENT @ 2:15, WO ON TERRY TO CONTACT ENGINEER & GET PERMISSION TO SET SLIPS

Burnett Oil CO., Inc. the other two perfs on the abopve well and then will go back into well to perform remediation work on the cement in order to bring production casing sement to the surface.