

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM-0121721</b>							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Cotton Draw Unit 110</b>							
3a. Phone No. (include area code) <b>405-235-3611</b>		9. API Well No. <b>30-015-36406</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>660' FSL 660' FWL</b> At top prod. Interval reported below <b>330 FNL &amp; 589 FWL D SEC 25 T24S R31E</b> At total Depth <b>330 FNL &amp; 589 FWL D SEC 25 T24S R31E</b> PP: 621 FSL & 685 FWL		10. Field and Pool or Exploratory <b>POKER LAKE, Delaware</b> 11. Sec, T., R., M., on Block and Survey or Area <b>M SEC 25 T24S R31E</b> 12. County or Parish 13. State <b>Eddy NM</b>							
14. Date Spudded <b>10/2/2010</b>	15. Date T.D. Reached <b>11/20/2010</b>	16. Date Completed <b>1/29/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DR, RKB, RT, GL)* <b>3509'</b>						
18. Total Depth: MD <b>12,400'</b> TVD <b>8295'</b>	19. Plug Back T.D.: MD <b>12,396'</b> TVI	20. Depth Bridge Plug Set: MD <b>TVI</b>							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
SPEC/DENS/DUAL/SPAC/NEUTRON; DUAL/LAT/LOG/MICRO/GUARD; CBL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	900'		910 sx CI C; 368 sx to surf		Surface	
12 1/4"	9 5/8" J-55	36#	0					TOC 4347'	
12 1/4"	9 5/8" J-55	40#	0	4395'		1350 sx CI C; 385 sx surf			
8 3/4"	5 1/2" N80	17#		12400'	DV @ 6073'	2010 sx POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"									
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
Paduca, Delaware		8,457	12,386	Perforated Interval	Size	No. Holes	Perf. Status		
				8457-12386		180	Producing		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8457-12386		See Form 3160-5 for detailed report. Total 100 mesh sand 54701#; 20/40 white sd 1,333,310#; 20/40 Super LC sd 401,230#.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/29/2011	1/29/2011	24	→	532	253	1466			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	532	253	1466	475		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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Gas Gravity

Production Method

KA

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon Cherry Canyon Brushy Canyon	4435' 5407' 6738'	5407' 6738' TD	SW SW OIL	Rustler Salado Delaware /Lamar Bell Canyon Cherry Canyon Brushy Canyon	677' 1018' 4406' 4435' 5407' 6738'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature 

Date 2/21/2011

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.