Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO. 30-015-37056							
1301 W. Grand Avenue, Artesia, NM 88210 District III						Conservat					2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis	· · · · · · · · · · · · · · · · · · ·											· .				
4. Reason for fil		LETIO	I OR I	KEUU	WIPL	ETION RE	PUR	IAI	ND LOG		5. Lease Name	e or U	nit Agreer	ment Na	ple	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	Ü			6 6 15	.,				STALEY S	TAT	E.					
⊠ COMPLET	ION REP	ORT (Fill	in boxes	#1 # 1 #21 C Ot + 1 E 11 1 \						6. Well Number: #6						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								(4)								
7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																
8. Name of Opera										9. OGRID: 255333						
10. Address of O	perator: c	o/o Mike Pi	ppin LLC	.C, 3104 N. Sullivan, Farmington, NM 87401					5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: #6 OTHER 9. OGRID: 255333 11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (988-66) N/S Line Feet from the E/W Line County							
12.Location	Unit Ltr	Section	on	Township Range Lo			Lot	Feet from the			Red Lake, Glorieta-Yeso NI N/S Line Feet from the			ie E/W Line County		
Surface:	LI	30		17-S		28-E			1960		South	990		West		Eddy
ВН:														 		
13. Date Spudded 1/14/11	d 14. Da 1/27/1	ate T.D. Re	ached	15. Date Drilling Rig Released 1/28/11				16. Date Completed 2/23/11			(Ready to Prod		17. Elevations (DF and RKB, RT, GR, etc.): 3593' GR			
18. Total Measur 4766'	ed Depth	of Well		19. Plug Back Measured Depth 4706'				20. Was Directiona Yes						Type Electric and Other Logs Run ction, Density/Neutron		
22. Producing In							·	Vasa								
23. CASING RECORD (Report all strings set in well)																
23. CASING SI	ZE	WEIG	HT LB./I			DEPTH SET			HOLE SIZE	.1 111	CEMENTING RECORD AMOUNT PULLED					
8-5/8"		24	1# J-55					12-1/4"			375 sx Cl C			0'		
5-1/2" 17#			7# J-55	55 4749'				7-7/8"			500 sx 35/65 Poz/C			0'		
										+ 550 sx C						
24.				LINER RECORD				25.				NG RECO	CORD			
		BO	OTTOM SACKS CEMEN		ENT			SIZ			PTH SET		PACK	ER SET		
26. Perforation	record (i	nterval size	and nu	nher)		ļ		27 A	CID SHOT		<mark>7/8"</mark> ACTURE, CE			EZE I	ETC	
Upper Yeso:	,	,		noci,			ŀ		H INTERVA		AMOUNT A	ND K	IND MAT	TERIAL	USED	
Middle Yeso: 3917'-4228', 44 holes 3600'-3890' 4620 gals 15% NEFE; fraced w/161,890# 16/30								/30 & 27,410#								
Lower Yeso:	4282'-4	1623°, 44	holes	3917'-4228'						16/30 Super LC sand in 20# X-linked gel 3528 gals 15% NEFE; fraced w/130,122# 16/30 & 31,177#						
				128							16/30 Super l					/30 & 35 537#
						4282 -4023					2520 gals 15% NEFE; fraced w/112,794# 16/30 & 35,537# 16/30 Super LC sand in 20# X-linked gel					
28. PROD		ON									***					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping																
Date of Test Within 30 days			Cho	Choke Size Prod'n For Test Period:				Oil - Bbl Ga			s - MCF	Wa	iter - Bbl.		Gas - 0	Oil Ratio
Flow Tubing Casing Pressure Ca		1	Calculated 24- Oil - Bbl.			Gas - MCF		Water - Bbl.		Oil Grav	vity - AF	P1 - <i>(Cor</i>	r.)			
Press.		Iour Rate														
29. Disposition of Gas (Sold, used for fuel, ve To Be Sold			fuel, ven	vented, etc.)						30. Test Witnessed By: Jerry Smith						
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
		/ '/ Y	anon si	uuwn (,	1	Printed	-		_		_	-		_	_	'
Signature	MM	. ,	yen]	Name Mik	e Pipp	oin	Title:	Petr	oleum Engin	eer	Date	: 2/23	/11	
E-mail Addre	ss: <u>mike</u>	<u>wpippin</u>	iic.com													
									KZ	>						

INSTRUCTIONS

STALEY STATE #6 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1010'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1403'	T. Montoya	T. Point Lookout	T. Elbert T. McCracken				
T. San Andres 1753'	T. Simpson	T. Mancos					
T. Glorieta 3151'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3272'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4628'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					
			OIL OR GAS				

			SANDS OR ZON
No. 1, from	to	No. 3, from	to
			to
•		ANT WATER SANDS	
Include data on rate of wa	nter inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	•••••
			•••••
	TITLIOT OCUPROS		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
)			- On File -				
}							