Office	Enough Minerals and Natural Description	
District III 1220 South	ATION DIVISION St. Francis Dr.	WELL API NO. 30-015-37633 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name  Darner 9 State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	RECEIVED	8. Well Number 001
Name of Operator     Cimarex Energy Co. of Colorado	SEP <b>1 0</b> 2010	9. OGRID Number 162683
3. Address of Operator 600 N. Marienfeld, Ste. 600; Midland, TX 79701	NMOCD ARTESIA	162683  10. Pool name or Wildcat EMPIRE; FROMERS  GJ-7Riv-Qn-GB-Glor-Yeso LESO, EAS,
SHL Unit Letter M: 330 feet from the South line and 810 feet from the West line		
Section 9 Township 17S Range 29E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3588' GR  Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05-01-10 Perfed Blinebry 4900-5050' (1 shot per 6') 25 holes. Perfed Blinebry 4540-4710' (1 shot per 7'), 25 holes. 05-03-10 Frac'd Blinebry 4540-5050' w/ 1776 gal 15% HCl + 907973 gal slick water carrying 29677# 100 mesh sand and		
299544# 40/70 TG sand. CBP @ 4350.' Perfed Paddock 3980-4190' (1 shot per 5.5'), 40 holes. 05-04-10 Frac'd Paddock 3980-4190' w/ 4473 gal 15% HCl + 1293275 gal slick water carrying 42315# 100 mesh sand and		
415766# TG sand. 05-06-10 Drilled out CBP over Blinebry.		
05-07-10 Installed Baker submersible pump.		
05-17-10 First production/sales.		
Tbg: 2%" J-55 EUE to 4011'		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Watalullus TITLE Regulatory Analyst DATE September 5, 2010		
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936  For State Use Only		
APPROVED BY: DUNA Conditions of Approval (if any):  TITLE Compliance Officer-A DATE 9-10-10		