

Form 3160-4  
February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0187  
EXPIRES: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM-54856</b>			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) 405-235-3611		8. Lease Name and Well No. <b>Dickens 29 Federal 2H</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>SHL: 1900' FSL 180' FEL</b> At top prod. Interval reported below At total Depth <b>BHL: 1650' FSL &amp; 330' FWL</b>						9. API Well No. <b>30-015-37965</b>			
<div style="position: absolute; top: 20px; right: 20px; border: 2px solid black; padding: 5px; transform: rotate(-15deg);"> <b>RECEIVED</b>  <b>MAR 15 2011</b>  <b>WCD-ARTESIA</b> </div>						10. Field and Pool, or Exploratory <b>Dog Canyon; Wolfcamp</b>			
						11. Sec, T., R., M., on Block and Survey or Area <b>Unit I Sec 29 T16S R28E</b>			
14. Date Spudded <b>9/14/2010</b>						15. Date T.D. Reached <b>10/11/2010</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD <b>10,940'</b> TVD						19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8"/H-40	48#	surface	606'		556 sx Class C		Surface	
12 1/4"	9 5/8"/J-55	36#	606'	1955'		553 sx 35:65 POZ		Surface	
						250 sx 60:40 POZ			
8 3/4"	5 1/2"/HCP110	17#	1955'	10,940'		1288 sx 35:65 POZ		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6058'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Wolfcamp			6844' - 10,891'						
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/4/2011	1/4/2011	24	→	244	189	358			<div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>ACCEPTED FOR RECORD</b>  <b>MAR 12 2011</b> </div>
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→	244	189	358	774.5901639		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						<div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>BUREAU OF LAND MANAGEMENT</b>  <b>CARLSBAD FIELD OFFICE</b> </div>
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

\*(See instructions and spaces for additional data on reverse side)

*KZ*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	1009'	1833'	Oil/gas/saltwater	Queen	
San Andres	1833'	3243'	Oil/gas/saltwater	San Andres	
Glorieta	3243'	3390'	Oil/gas	Glorieta	
Yeso	3390'	5298'	Oil/gas	Yeso	
Abo	5298'	6455'	Oil/gas	Abo	
Wolfcamp Mkr	6455'	6808'	Oil/gas	Wolfcamp Mkr.	
Wolfcamp Pay	6808'		Oil/gas	Wolfcamp Pay	
Wfcp pay PP: 1870' FSL & 624' FEL					

## 32. Additional remarks (include plugging procedure):

Bureau of Land Management  
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MAR 02 2011

Carlsbad Field Office  
Carlsbad, N.M.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Spence Laird

Title spence.laird@dvn.com

Signature Spence Laird

Date 3/1/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.