Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD. Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

	SUI	NDR	Y N	OTIC	ES	AND	REP	ORTS	ON	WELLS	
Dο	not	use t	his	form	for	propo	sals t	o drill	or to	re-ente	r an
					-	2-	0 0 /4				

abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM02887A 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well Gas Well ☐ Oth	8. Well Name and No. JAMES RANCH UNIT 124H								
Name of Operator BOPCO LP	Contact: E-Mail: vltruax@ba	UAX		9. API Well No. 30-015-38113-00-S1					
3a. Address MIDLAND, TX 79702		. (include area code 3-2277	2)	10. Field and Pool, or Exploratory QUAHADA RIDGE UNKNOWN					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish,	and State			
, Sec 17 T23S R31E SENW 24	50FNL 1430FWL				EDDY COUNTY	, NM			
12 CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	NOTICE, RE	PORT, OR OTHER	R DATA			
	- COTALLED ON (ES) TO			F ACTION	TOKI, OK OTTIDI				
TYPE OF SUBMISSION									
Notice of Intent	□ Acidize .	_	□ Deepen		on (Start/Resume)	□ Water Shut-Off			
· -	☐ Alter Casing		☐ Fracture Treat		tion	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recompl	ete	⊠ Other			
Final Abandonment Notice	☐ Change Plans	□ Plug	□ Plug and Abandon		rily Abandon				
	Convert to Injection	□ Plug	□ Plug Back □		isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows: 03/15-16/11 Frac down csg (pre perf interval 13,809'-10,007' stages 1-14; 9,818'-8,885' 0.42 perf size): 85,134 gals 25# linear, 893,428 gals YF 125ST w/ 1,898,113# 16/30 Ottawa; 14 stages. Flushed w/ 44,688 gals 25# linear. Dropped stage 2-15 balls. 03/17/11 Punched 4-1/2" @ 7,116' w/ one perf (0.28"). Drilled out unopened Baker FTCPF #15 @ 9,733'. 03/18/11 Drld out sleeves: #14 @ 10,008', #13 @ 10,400', #12 @ 10,636', #11 @ 10,909', #10 @ 11,181', #9 @ 11,538', #8 @ 11,767', #7 @ 12,080', #6 @ 12,356', #5 @ 12,630', #4 @ 12,943', #3 @ 13,217', #2 @ 13,534'. EOT @ 13,784' (24' above P-sleeve). 03/20/11 Leave well Sl. 03/26/11 Well on production.									
	Electronic Submission #	BOPCO LP, se	ent to the Carlsba	id ·	•				
Name(Printed/Typed) VALERIE	TRUAX	Title REGUL	ATORY CLE	RK					
Signature (Electronic S			Date 04/13/2						
	THIS SPACE FO	JR FEDERA			6E 				
Approved By ACCEPT	ED		JAMES A TitleSUPERVI	AMOS SOR EPS		Date 04/17/201			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the	e subject lease	Office Carlsba						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or	agency of the United			

Additional data for EC transaction #106391 that would not fit on the form

32. Additional remarks, continued

04/07/11 Best test to date: 1230 BO, 2332 BW, 1376 MCF, TP 400 psi, LP 40 psi, CP 300 psi on W/O choke.

*****CONFIDENTIAL***