Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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	FOR	M APPI	ROY	VED
	<b>OMB</b>	NO. 10	04-	0135
	Expire	s: July	31.	2010

Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

	141411410407931	•
~	If Indian Allotton or Triba Na	****

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth	ner		· K		ELECTRA FEDERAL 58		
2. Name of Operator Contact: NETHA AARON COG OPERATING LLC E-Mail: oaaron@conchoresources.com					9. API Well No. 30-015-38182-00-S1		
3a. Address 550 WEST TEXAS AVENUE SUITE 1300 MIDLAND, TX 79701  3b. Phone No Ph: 432-81 Fx: 432-685				e) .	10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 10 T17S R30E NENW Lo	ot C 580FNL 1650FWL		·		EDDY COUNTY	, <b>NM</b>	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
□ Notice of Intent	□ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	□ Frac	ture Treat	□ Reclam	ation ,	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	□ Tempor	arily Abandon	Drining Operations	
	Convert to Injection	□ Plug	Back	□ Water I	Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 3/15/11 MIRU. Tested BOP to 3/16/11 Perf Lower Blinebry @ 3/17/11 Acidized w/2500 gals WHITE sand, 37,035# 16/30 Perf Middle Blinebry @ 5280 Acidized w/2500 gals 15% HC gel, 144,328# 16/30 WHITE s Perf Upper Blinebry @ 5010 - w/2500 gals 15% HCL. Frac v sand, 33,604# 16/30 CRC. Se Perf Paddock @ 4550 - 4800 HCL.	operations. If the operation respondenment Notices shall be filterial inspection.) of 3500# for 30 min, Good   for 5550 - 5750 w/1 SPF, 2 15% HCL. Frac w/118,00 CRC. Set CBP @ 5510 5480 w/1 SPF, 26 holes. Set Table 1,000 gals and, 30,692# 16/30 CRC. 5240 w/1 SPF, 26 holes. w/115,000 gals gel, 145,84 CBP @ 4830. w/1 SPF, 26 holes. Acidiz	outs in a multipled only after all in the following of th	e completion or recrequirements, inclu 34,499# 16/30 5240. HITE	completion in a ding reclamation	new interval, a Form 3160	D SIA	
	Electronic Submission #1	PERATING L	C, sent to the C	arlsbad	•		
Name(Printed/Typed) NETHA A	·	ssamg by Kol		,	PRESENTATIVE		
Signature (Electronic S	Submission)		Date 04/06/2	2011	·	·	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JAMES A <sub>Title</sub> SUPERVI			Date 04/17/2011	
Conditions of approval, if any, are attached certify that the applicant holds legal or equipment would entitle the applicant to conditional to conditional terms.	uitable title to those rights in the uct operations thereon.	subject lease	Office Carlsba				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly an ithin its jurisdiction	nd willfully to m	ake to any department or	agency of the United	

## Additional data for EC transaction #105950 that would not fit on the form

## 32. Additional remarks, continued

Frac w/104,000 gals gel, 113,062# 16/30 WHITE sand, 24,399# 16/30 CRC. 3/21/11 Drilled out plugs. Clean out to PBTD 6099. 3/22/11 RIH w/170 jts 2-7/8" J55 6.5# tbg, EOT @ 5658. 3/23/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.