District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number 162683 Cimarex Energy Co. of Colorado 600 N. Marienfeld., Ste. 600 <sup>3</sup> Reason for Filing Code/ Effective Date RC / 01.19.11 Midland, TX 79701 <sup>4</sup> API Number <sup>5</sup> Pool Name Pool Code Paddock/Blinebry Wildcat G-01 S162927M; YESO 30-015-36424 <sup>7</sup> Property Code 8 Property Name Well Number Juno 27 Federal Com 37001 003 II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 29E 27 **16S** South 660 660 West Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 13 Producing Method Code 14 Gas Connection Date 01.19.11 III. Oil and Gas Transporters 22 POD ULSTR Location <sup>20</sup> POD  $^{21}$  O/G Transporter Name **OGRID** and Address and Description Sunoco Inc R&M 21778 0 PO Box 2039 Tulsa, OK **Duke Energy Field Services** 180055 G 6120 S. Yale Ave. Ste 1100 Tulsa, OK IV. Produced Water 24 POD ULSTR Location and Description <sup>23</sup> POD Same as above V. Well Completion Data 25 Spud Date <sup>28</sup> PBTD 26 Ready Date <sup>29</sup> Perforations 30 DHC, MC 10.10.08 11.06.08 5668 10615 3976-4625 32 Casing & Tubing Size 31 Hole Size 33 Depth Set 34 Sacks Cement 171/2 345 133% 540 11 85/8 2660 1166 71/8 10150 1750 41/2 23% 3806 VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 01.19.11 01.19.11 01.24.11 24 hrs 50 180 44 Gas 41 Choke Size 42 Oil 43 Water 45 AOF 46 Test Method Open 37 **Producing** 14 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Patalie Printed name: Natalie Krueger Title: Regulatory Approval Date: E-mail Address: nkrueger@cimarex.com Date: January 27, 2011 Phone: 432-620-1936

Operator: Charey	Well Name: Juno 27 9	ed Con #3
OGRID: <u>162683</u>	API: 30-0 <u>15 - 36424</u>	Lease Type (F) S P
Date C104 rec'd / Date of file review <u>03/09/</u>	C-104 filed for NRTP	BREDHCOther_
Inactive Well List Additional Bonding:		
APD Approval Date/_ Pit Permit Approval/_	/ /0/ Permit # _2/097/_ Pi	t Closure: <u>01/19/</u> //
Spud notice / Surface casing /33/8 as Intermediate /9 /8 as Production csg 5½ 7 ' as TD Reached: / Rig Released:	mended required mended required mended required	
Deviation Survey:		
Directional Survey/_/ "As Drilled" or Amended C-	MDTVD_	
Completion Sundry:/_ Completion Report:/_ Logs		
COMPLIANCE: NSL DHC	NSPART	
OTHER REQUIREMENTS:		
		-
:		
Inactive Well List <u>8</u> ///Additional Bonding wo	······································	
Reviewed by:	DENIED	/ /