

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200 FSL 1050 FEL P SEC 25 T23S R31E  
BHL: 330' FSN & 1650' FEL

5. Lease Serial No.  
**NMNM-0544986**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Aldabra 25 Federal 6H**

9. API Well No.

10. Field and Pool, or Exploratory  
**Upper Bone Spring**

11. County or Parish State  
**Eddy NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other Production Csg
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Cement Plan</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**Devon Energy Production Company L. P.** respectfully requests to change the 5 1/2" production casing cement plan as follows due to being located in the Secretary's Potash: Run 5-1/2" 17# HCP-110 production casing as per original APD (same connections and safety factors as original APD) w/ Frac Point openhole pkr system in the lateral. A DV tool & ECP will be placed @ 6,000'.

After the csg has been run to TD, drop a 1.125" ball to close the circulating sleeve. Pressure to 2,200 psi to set the pkr in the lateral and the ECP below the DV tool. Pressure to 3,200 psi to open the DV tool. Cement 5-1/2" production casing as follows:  
NOTE: planned TOC is 4,025' (500' tieback) since this well is located in Secretary's Potash.

**Lead:** 300 sacks Class C Cement + 1% bwow Calcium Chloride + 0.125 lbs/sack Cello Flake + 157.8% Fresh Water, 11.4 ppg

**Yield:** 2.88 cf/sk

**Tail:** 100 sacks (60:40) Poz (Fly Ash): Class C Cement + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% Fresh Water, 13.8 ppg **Yield:** 1.37cf/sk Drop closing plug and close DV tool. -TOC for 5-1/2" production casing: 4,025 ft (500 ft tieback) Actual cement volumes will be adjusted based on caliper log data.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 4/12/2011

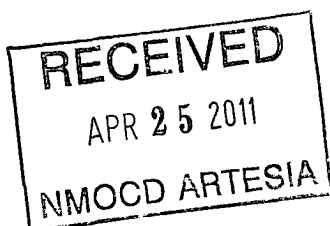
(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Accepted for record - NMOCD  
D 22 4-26-11



**Aldabra 25 Federal 6H**  
**30-015-38602**  
**Devon Energy Production Company, L. P.**  
**April 12, 2011**  
**Conditions of Approval**

1. Place an isolation packer across the top of the Bone Spring formation to prevent migration between the Delaware and the Bone Spring.
2. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - a. Second stage above DV tool, cement shall:
    - ☒ Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

**CRW 041211**

Accepted for record - NMOCD