Form 3160-4 (August 2007)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

								-							NM-	10203	6				
	a. Type of Well Oil Well Gas Well Dry Other														6. If Indian, Allottee or Tribe Name						
b. Type of	b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other:														7. Unit or CA Agreement Name and No.						
2. Name of RKI-Explo	Operator oration & P	roductio	on, LLC												8. Lease Name and Well No. RDX 15-8						
3. Address		xpressway	. Ste 950.	Oklaho	ma City, Ok.	73112			. Phone 05.996.		ude ar	ea code,	}		9. AFI Well No. 30-015-36758						
4. Location		·				dance with Fede	eral i		(s)*						10. F	ield an	d Pool or			<u> </u>	
	At surface 2310 FSL & 330 FWL of Sec. 15-26S-30E At top prod. interval reported below RECEIVED APR 13 2011														11. Sec., T., R., M., on Block and Survey or Area Sec. 15-26S-30E 12. County or Parish 13. State						
		•							NINA		ΛΩ	TEC	۱ A	. [FDD	EDDY CO. NM					
	At total depth 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 05/18/2010														17. Elevations (DF, RKB, RT, GL)*						
03/12/201	03/12/2010 03/28/2010 D & A 🔽 Ready to Prod.														3083'						
18. Total D	epth: MD TV		l'		19. PI	ug Back T.D.:	MI TV	D 7215 '			20. D	epth Bri	dge	Plug Se		MD CVD					
21. Type E	lectric & Otl	her Mecha	anical Lo	gs Run	(Submit co	py of each)						Vas well			Z N		Yes (Sul		, ,		
Gamma F	Ray/Densit	y/Neutr	on/calip	er log							i i	Vas DST Direction			N 🔀		Yes (Sul				
23. Casing	and Liner F	Record (Report a	l string	zs set in we	11)		Stone Co	montor	No	of Clea	ρ.	-	Issum V	i 1			_			
Hole Size	Size/Gr	ize/Grade Wt. (#/ft.		ft.) Top (MD)		Bottom (MD)		Stage Cementer Depth		1	No. of Sks. & Type of Cemen		Slurry Ve (BBL)		JI.	Cement Top*			Amount Pulled		ed
17.5"	13-3/8"		4.5/68#	+		791.6'				†		Class C				Surface		11	100 sx		
11"	8-5/8"	J-55 3	2#	0		3500'						x 35:65				0 (45.00		
7-7/8"	5.5" J-5	5 1	7#	0		7255'				590 s					Surface		+	5 Sx	·····-		
1-110	0.0 0-0		/ π			7233				013 8					-						
				†	·																
24. Tubing		0 . 0 . 0			4 0 m)	0:			0.00	Γ	=	2 60 1									0.50
2-7/8"	6133'	Set (MD)	Pac	сег Дер	th (MD)	Size		Depth Set	t (MD)	Packer	Depth (MD)		Size		Dept	h Set (M)	Paci	er Depth	(MD)
	ing Intervals	3						26. Per	foration .	Record											
A) Delawa	Bottom 7400'		Perforated Interval			Size			No. Holes				Perf. St	atus							
B)	<u> </u>			3600'		7400		7174"-57	788			.42"		- 2	52					····	
C)	<u> </u>		-													-					
D)																				 -	
	racture, Tre		Cement S	queeze	, etc.																
7189'-719	Depth Inter	val		cidize	d W/2520	gal 7.5% HC	l F	ractured \		Amount :					7#16	/30 W	hite sar	nd+59	987#16	30 B C	sand
7014'-703						gal 7.5% HC										-					
6793'-682	3'					gal 7.5% HC															<u>_</u>
6640'-671			Α	cidize	d W/3738	gal 7.5% HC	I. F	ractured \	W/1333	bbi X i	nked	gelled	wat	er+56	335#1	6/30 V	White sa	and+	14077#	16/30 F	RCsan
28. Product		I A Hours	Test		Oil	Gas	Wa	ter	Oil Grav	vitv	Gas	s		Product	ion M	ethod	······································				
Produced		Tested	Produ	ction	BBL	MCF	ВВ		Corr. Al			avity .									
5-18-10	6-20-10	24			220	304	70	9	39.6					Sub P	ump						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hi Rate		Oil BBL	Gas MCF	Wa BB		Gas/Oil Ratio		- }	ll Statu			#1¢NU		<u> </u>			าอก	
N/A	375	125			220	304	70	9	N/A			oducin	9\	$\gamma \cap F$.91	[-]	FOR	IT /		עוונ	1
28a. Produc			Test		Юü	Gas	Wa	to	0:1.0		Gas			Product							1
Date First Produced		Hours Tested		ction	Oil BBL	MCF	BB		Oil Grav Corr. Al	-		vity	İ	rioduci			10	2 011			
Choke	Tbg. Press.	Csg.	24 Hi	· ',	Oil	Gas	Wa	ter	Gas/Oil		We	ll Statu:	<u> </u>		\	<u> </u>	10				1
Size	1 ~	Press.	Rate	>	BBL	MCF	ВВ		Ratio						1-0	bo	1101	A A A!	AGEM	ENT	
*(See insti	uctions and	spaces fo			a on page 2	<u>1</u> 2)	L		L			-	1	/ BY	KEVI	1 ()F	AND N D FIEL	D ()	FHUE		1
,	**				, -0	-							17	/	CAF	(179R)	WILL				

28b. Production - Interval C														
	Test Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<u>- </u>					
28c. Produ	uction - Inte	rval D	.1	<u> </u>	_l	<u></u>		<u></u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status					
29. Dispos	sition of Gas	Solid, us	ed for fuel, ve	nted, etc.)		l		<u> </u>						
30. Sumn	nary of Poro	us Zones ((Include Aqui	fers):	31. Formati	31. Formation (Log) Markers								
includi	Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.													
Formation		Тор	Bottom		Descri	ptions, Content	s, etc.		Name	Top Meas. Depth				
Delaware Cherry Canyon		3601' 4690'								-				
Brushy Can	yon	5757'		-										
32. Additi	ional remark	s (include	plugging proc	edure):		···								
33. Indicate which items have been attached by placing a check in the appropriate boxes:														
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Re							eport	port Directional Survey						
			and cement ver			ore Analysis	Other:							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Gene Simer Title Production Superintendent														
	gnature _	Dene	Sin	w				uch 23,						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.														

(Continued on page 3)

(Form 3160-4, page 2)