Date: February 9, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

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1 Operator na	me and A		<u>UEST</u>	FOR AL	TOMARI	E AND AUTH	URIZ	ATTON GRID Numb	TO TRAN	SPORT		
Cimarex Energy Co. of Colorado								162683				
600 N. Marienfeld., Ste. 600								³ Reason for Filing Code/ Effective Date				
Midland, T				<u> </u>		NW	/ / 01-18-3					
⁴ API Number		I	Name	Voltoom	n E - · - ·	6 Pool Code 96890						
				Volfcam	ρ, Ε				9 Well Number			
⁷ Property Code 38293 ✓ 8 Property Name White City 10 Federal ✓					/	003 H						
	rface Lo								1			
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet	from the	East/West lin	est line County		
Р	10	25S	26E		660	South		330	East Eddy		ly	
11 Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet	from the			٠	
M	10	25S	26E		1122	South		660 West Eddy				
12 Lse Code	13 Producin	g Method Code	14 Gas Conr	ection Date	¹³ C-129 Per	mit Number	° C-129	29 Effective Date 17 C-129 Expiration Da		Date		
F /		F 01-19-11										
		Transporte										
18 Transporter OGRID			⁹ Transporter Name and Address			²⁰ POD ²¹ O/				22 POD ULSTR Location and Description		
36785		DCP Midstream, LP			G			and Description				
30783		370 17	370 17 th St, Ste 2500			9						
	10 (200) 20 (200) 3 (200)	Denver, CO										
21778	21778			Sunoco Inc R&M			0	Г	DECE	IVED		
		PO Box 2039										
		Т	Tulsa, OK			Mary Company	100		FEB 1	0 2011		
										ARTESIA		
						NMOCD ARTESIA			3			
						ATT THE RESERVE OF THE PARTY OF	filler.					
IV. Produced Water 23 POD 24 POD ULSTR Location and Description												
 POD POD ULSTR Location and Description Same as above 												
.02		1			nd Description							
	Complet	Same		e								
V. Well C	Complet	Same	as abov	e	od Description	²⁸ PBTD		²⁹ Perforati	ions	³⁰ DHC, MC	C	
V. Well C	te	Same ion Data ²⁶ Ready	as abov	e MI	²⁷ TD D 13918	MD 13854				³⁰ DHC, MC	C	
V. Well C 25 Spud Da 09-20-10	te O	Same	as abov	e MI TV	27 TD D 13918 D 9698	MD 13854 TVD 9697	Sat	²⁹ Perforati	859		C	
V. Well C 25 Spud Da 09-20-10 31 Ho	ole Size	Same ion Data ²⁶ Ready	as abov	MI TV g & Tubin	27 TD D 13918 D 9698	MD 13854 TVD 9697	Set		859	acks Cement	C	
V. Well C 25 Spud Da 09-20-10 31 Ho	te O	Same ion Data ²⁶ Ready	as abov	e MI TV	27 TD D 13918 D 9698	MD 13854 TVD 9697	Set		859		C	
V. Well C 25 Spud Da 09-20-10 31 Ho	ole Size	Same ion Data ²⁶ Ready	as abov	MI TV g & Tubin	27 TD D 13918 D 9698	MD 13854 TVD 9697			859	acks Cement	C	
V. Well (25 Spud Da 09-20-10 31 He 1	ole Size 7½ 2¼	Same ion Data ²⁶ Ready	as abov	MI TV g & Tubin 13%	27 TD D 13918 D 9698	MD 13854 TVD 9697 ³³ Depth 468			859	440		
V. Well (25 Spud Da 09-20-10 31 He 1	ole Size	Same ion Data ²⁶ Ready	as abov	MI TV g & Tubin 13%	27 TD D 13918 D 9698	MD 13854 TVD 9697 33 Depth 468	2		859	acks Cement	C	
V. Well C 25 Spud Da 09-20-10 31 Ho 1	ole Size 7½ 2¼	Same ion Data ²⁶ Ready	as abov	MI TV g & Tubin 13% 95%	27 TD D 13918 D 9698	MD 13854 TVD 9697 ³³ Depth 468 1946	2 162		859	440		
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V. Well C 25 Spud Da 09-20-10 31 Ho 1 1 VI. Well 35 Date New 01-18-12	10	Same ion Data 26 Ready O1-10-	Date 11 32 Casing	95/8 7 21/8 41/2 21/8	²⁷ TD D 13918 'D 9698 g Size	MD 13854 TVD 9697 33 Depth 468 1946 0-936 9362-10 9227-13 9116 38 Test Len 24 hrs	2 162 917	9956-133	. Pressure	440 620 1830 470 40 Csg. Pre-	ssure	
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V. Well C 25 Spud Da 09-20-10 31 Ho 1 1 VI. Well 35 Date New 01-18-13 41 Choke S 22/64	ole Size 7½ 2¼ 3¾ Test Da Oil ize fy that the	ta Gas Delive 01-19- 42 Oi 31 rules of the O	Date 11 32 Casing ery Date 11 11	95/8 7 21/8 41/2 21/8 37 T 02 43	27 TD D 13918 D 9698 g Size Cest Date 2-02-11 Water 58 ion have been	MD 13854 TVD 9697 33 Depth 468 1946 0-936 9362-10 9227-13 9116 38 Test Len 24 hrs	2 162 917 gth	9956-138	. Pressure	440 620 1830 470 40 Csg. Preson 0 46 Test Me Produci	ssure	
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Phone: 432-620-1936

Operator: CMarex Well Name: White City 10 Federal #3H
OGRID: 16763 API: 30-0 15 - 38097 Lease Type FS P
Date C104 rec'd 2/[0/20[C-104 filed for N/RT_PB_RE_DHC_Other_Date of file review _/_/
Inactive Well List out of Additional Bonding:
APD Approval Date <u>8/12/2010</u> Pit Permit Approval <u>8/24/2010</u> Permit # <u>210683</u> Pit Closure: <u>2/10/201</u>
Spud notice 9/20/2010 Surface casing 13.375 amended required Intermediate 9.025 amended required Production csg 7 amended required TD Reached: 11/3/20 [O Rig Released:/_/
**Deviation Survey:@TD @ 139 [8
Directional Survey _ / _ / _ MD TVD "As Drilled" or Amended C-102
Completion Sundry: $\frac{3}{9} \frac{9}{201}$ Completion Report: $\frac{3}{9} \frac{201}{201}$ Logs $2-10-11$
COMPLIANCE: NSL 102715 NSP DHCART
OTHER REQUIREMENTS:
Inactive Well List// Date to RD for approval// Additional Bonding
Reviewed by: /