District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

APR 29 2011

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
NMOCD ARTESIA with Rule 116 on back
side of form

## Release Notification and Corrective Action

n MLB ///2.	35/669					OPERA:	TOR			ial Report	$\boxtimes$	Final Report	
Name of Company COG OPERATING LLC 229/37			37 (	Contact	F	at Ellis							
Address 550 W. Texas, Suite 100, Midland, TX 79701						Telephone No. 432-230-0077							
Facility Name Blackhawk 11 Federal Com #1					]	Facility Type Tank Battery							
Surface Owner Federal Mineral Owner					wner				Lease	No. (API#	30-01	5-38250	
LOCATION OF RELEASE													
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County													
M	11 16S 28E		2401112	I Tel Bolt ale Lass		Lasu	Eddy						
Latitude 32 48.656 Longitude 104 14.099													
NATURE OF RELEASE													
Type of Release Produced oil						Volume of Release 10bbls Volume Recovered 9bbls							
Source of Release Oil tank										and Hour of Discovery			
Was Inomediate Nation Cities 2						04/25/2011 04/25/2011 7:00 a.m.							
Was Immediate Notice Given?  ☐ Yes ☑ No ☑ Not Required ☐ If YES, To Whom?													
By Whom?						Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
!		u	Yes 🛚	No									
If a Watercou	rse was Im	pacted, Descri	be Fully.	•		<u> </u>		· <del>- · · · · · · ·</del>					
Describe Cause of Problem and Remedial Action Taken.*													
An oil tank at the facility ran over due to an increased amount of production overnight. The well has been temporarily shut in, and then the volumes will be curtailed to eliminate reoccurrence in the future.													
Describe Area	Affected :	and Cleanup A	ction Tak	en.*	<del></del>							·	
Initially 10bbls were released from the oil tank and we were able to recover 9bbls with a vacuum truck. The entire release was completely contained inside the facility walls of the tank battery. This facility is lined with a 40mil liner. Any contaminated gravel will be removed and disposed of appropriately. Clean gravel will be added as necessary. This facility will be returned to its prior condition.													
regulations all public health of should their of	l operators or or the envir perations ha ment. In ac	are required to onment. The ave failed to a ddition, NMO	report an acceptanc dequately CD accept	is true and comple d/or file certain rel e of a C-141 repor investigate and ren tance of a C-141 re	lease no t by the mediate	tifications an NMOCD ma contamination	nd perform correct arked as "Final Roon that pose a thr	ctive acti eport" de eat to gr	ons for rel oes not rel ound wate	leases which ieve the ope r, surface w	may en rator of ater, hur	danger liability nan health	
						OIL CONSERVATION DIVISION							
Signature:						all huming							
Printed Name: Josh Russo						Approved by District Supervisor:							
Title:		<b> </b>				Approval Date: 5/3/20// Expiration Date: A/A							
E-mail Address: jrusso@conchoresources.com						Conditions of Anneaugh MA							
	9/2011			32-212-2399				Anu	P	Attached			
									<del>/</del>	<del> </del>			

\* Attach Additional Sheets If Necessary

2RP-172