

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-37726

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Yucca State

8. Well Number

15

9. OGRID Number

229137

10. Pool name or Wildcat

Fren; Glorieta-Yeso 26770

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location

Unit Letter E : 2110 feet from the North line and 330 feet from the West line
Section 16 Township 17S Range 31E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3752' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☒

Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/11 Drill out DV toll @ 3106

3/29/11 MIRU. Tested csg to 3500# for 30 min, Good.

4/01/11 Perf Lower Blinebry @ 5940 - 6140 w/1 SPF, 26 holes.

3/31/11 Acidized w/2500 gals 15% HCL. Frac w/114,850 gals gel, 148,400# 16/30 White sand, 30,000# 16/30 CRC. Set CBP @ 5948

Perf Middle Blinebry @ 5700 - 5900 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/112,658 gals gel, 146,480# 16/30 White sand, 24,002# 16/30 CRC. Set CBP @ 5668.

Perf Upper Blinebry @ 5430 - 5630 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,850 gals gel, 148,400# 16/30 White sand, 30,000# 16/30 CRC. Set CBP @ 5108.

Perf Paddock @ 4880 - 5055 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/100,589 gals gel, 108,695# 16/30 White sand, 25,477# 16/30 CRC.

4/11/11 Drilled out plugs. Clean out to PBTD 6689.

4/12/11 RIH w/184jts 2-7/8" J55 6.5# tbg, EOT @ 6070. RIH w/2-1/2" x 2" x 24' pump.

4/13/11 Hang well on.

Spud Date:

3/7/11

Rig Release Date:

3/18/11

RECEIVED

MAY 03 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Netha Aaron

TITLE

Regulatory Analyst

DATE

4/27/11

Type or print name

Netha Aaron

E-mail address:

aaaron@conchoresources.com

PHONE:

432-818-2319

For State Use Only

Field Supervisor

APPROVED BY:

David L. Gray

TITLE

DATE

5-2-11

Conditions of Approval (if any):