

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-36070 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VO-7523
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Thurman Draw Unit 6. Well Number: 1H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																					
8. Name of Operator Yates Petroleum Corporation								9. OGRID 025575													
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210								11. Pool name or Wildcat WILDCAT 5262316C; BONE SPRING (97852) (645)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	C	16	26S	23E		1200	North	1850	West	Eddy											
BH:	N	16	26S	23E		4649	North	1729	West	Eddy											
13. Date Spudded RH 7/27/10 RT 10/27/10	14. Date T.D. Reached 11/24/10		15. Date Rig Released 11/25/10		16. Date Completed (Ready to Produce) 3/21/11			17. Elevations (DF and RKB, RT, GR, etc.) 4341'GR 4359'KB													
18. Total Measured Depth of Well 7268'			19. Plug Back Measured Depth 7185'		20. Was Directional Survey Made? Yes (Attached)			21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL													
22. Producing Interval(s), of this completion - Top, Bottom, Name 4256'-7180' Bone Spring																					
CASING RECORD (Report all strings set in well)																					
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED												
20"	Conductor		40'		26"		Redi-mix to surface														
13-3/8"	48#		540'		17-1/2"		460 sx (circ)														
9-5/8"	36#		3541'		12-1/4"		1180 sx (circ)														
5-1/2"	17#		7268'		7-7/8"		625 sx (TOC 2000'est)														
24. LINER RECORD																					
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD														
							SIZE	DEPTH SET	PACKER SET												
							2-7/8"	3565'													
26. Perforation record (interval, size, and number) <div style="text-align: center;">SEE ATTACHED SHEET</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table> <div style="text-align: center;">SEE ATTACHED SHEET</div>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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28. PRODUCTION																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) SIWOPL														
Date of Test 3/2/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1781	Water - Bbl. 1644	Gas - Oil Ratio NA														
Flow Tubing Press. 110 psi	Casing Pressure 300 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1781	Water - Bbl. 1644	Oil Gravity - API - (Corr.) NA															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced								30. Test Witnessed By R. Smith													
31. List Attachments																					
Logs, Deviation and Directional Surveys																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
Latitude				Longitude				NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>March 23, 2011</u>															
E-mail Address <u>tinah@yatespetroleum.com</u>																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 394'	T. Morrison	
T. Drinkard	T. Bone Springs 3492'	T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

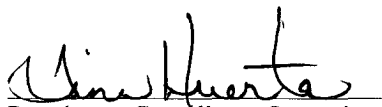
Form C-105 continued:

26. Perforation record (interval, size, and number)

7180' (6)	5978' (6)
7057' (6)	5855' (6)
6933' (6)	5732' (6)
6811' (6)	5609' (6)
6688' (6)	5486' (6)
7147' (6)	5363' (6)
7024' (6)	5240' (6)
6901' (6)	5117' (6)
6778' (6)	4994' (6)
6697' (6)	4871' (6)
6593' (6)	4748' (6)
6470' (6)	4625' (6)
6347' (6)	4502' (6)
6224' (6)	4379' (6)
6101' (6)	4256' (6)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
6688'-7180'	Acidized w/3000g 7-1/2% acid
4295'-7150'	Spotted 2500g 7-1/2% HCL inhibitor acid down annulus
6697'-7147'	Acidized w/2500g 7-1/2% HCL acid.
6688'-7180'	Frac w/10# to 20# linear gel, 25# to 30# borate XL, 6577 bbls fluid, 85,777# 40/70 Texas Gold, 150,610# 20/40 white sand, 100,000# 20/40 RCS
6593'	Spotted 2500g 7-1/2% HCL acid
6101'-6593'	Acidized w/2500g 7-1/2% HCL acid, frac w/10# to 20# linear gel, 25# to 30# borate XL, 6941 bbls fluid, 81,437# 40/70 Texas Gold, 165,353# 20/40 white sand, 68,931# 20/40 RCS
5978'	Spotted 2500g 7-1/2% HCL acid
5486'-5978'	Acidized w/2500g 7-1/2% HCL acid, frac w/10# to 20# linear gel, 25# to 30# borate XL, 7808 bbls fluid, 86,191# 40/70 Texas Gold, 149,659# 20/40 white sand, 108,358# 20/40 RCS
5363'	Spotted 2500g 7-1/2% HCL acid
4871'-5363'	Acidized w/2500g 7-1/2% HCL acid, frac w/10# to 20# linear gel, 25# to 30# borate XL, 6009 bbls fluid, 80,555# 40/70 Texas Gold, 155,958# 20/40 white sand, 108,358# 20/40 RCS
4748'	Spotted 3200g 7-1/2% HCL acid
4256'-4748'	Acidized w/3200g 7-1/2% HCL acid, frac w/10# to 20# linear gel, 25# to 30# borate XL, 5715 bbls fluid, 80,555# 40/70 Texas Gold, 133,460# 20/40 white sand, 125,000# 20/40 RCS


Regulatory Compliance Supervisor
March 23, 2011