Form 3160-5 (September 2001)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: January 31, 2004

FORM APPROVED OM B No. 1004-0135

Convert to Injection

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Senal No. NM-0374889		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well O Gas Well Other				8. Well Name and No. Cotton Draw Unit No. 150 (+		
2. Name of Operator Devon Energy Production company L.P.				II No.		
3a Address P.O. Box 250 Artesia, New Me	xico 88211	3b. Phone No. (include area code) 575 748 0163		30-015-38536 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 660' FEL Section 34, T24S, R31E, Eddy County New Mexico				11. County or Parish, State		
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production Fracture Treat Reclamation New Construction Recomplete	•	Water Shut-Off Well Integrity Other To install an		
	Change Plans	Plug and Abandon Temporarily		electric line.		

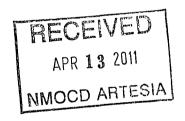
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

To install 1260.25 feet of a 3-phase overhead electric line. The line will be along the side of the road.

Accepted for record - NMOCD 4-22-11

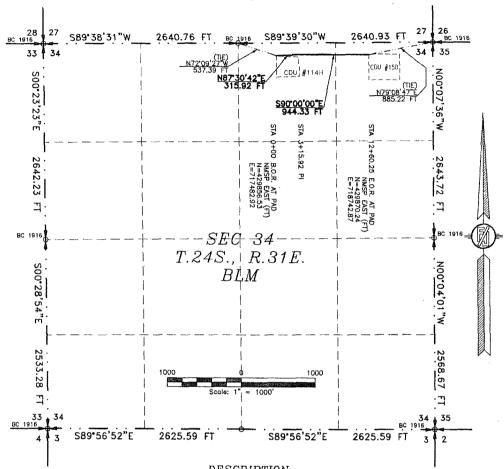
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Don C. Deck		itle Right of Way Agent			
Signature Wu		03/29/2011	03/29/2011		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /s/ Don Peterson	Title	е	Date APR - 7 2011		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ice CARLSBAD FIE	CARLSBAD FIELD OFFICE		

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS EASEMENT CROSSING
SECTION 34, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 2010



A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 34, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 NE/4 OF SAID SECTION 34, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 34, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N72"03"27"W, A DISTANCE OF 537.39 FEET;

THENCE NB7'30'42"E A DISTANCE OF 315.92 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S90 '00'00"E A DISTANCE OF 944.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF SAID SECTION 34, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N79'08'47"E, A DISTANCE OF 885.22 FEET;

SAID STRIP OF LAND BEING 1260.25 FEET OR 76.38 RODS IN LENGTH, CONTAINING 0.868 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NE/4 809.74 L.F. 49.07 RODS 0.558 ACRES NE/4 NE/4 450.51 L.F. 27.30 RODS 0.310 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

GENERAL NOTES

SURVEYING IN THE STATE OF NEW MEXICO.

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN ACCESS EASEMENT ACROSS BLM

SURVEYING IN THE STATE OF NEW MEXICO.

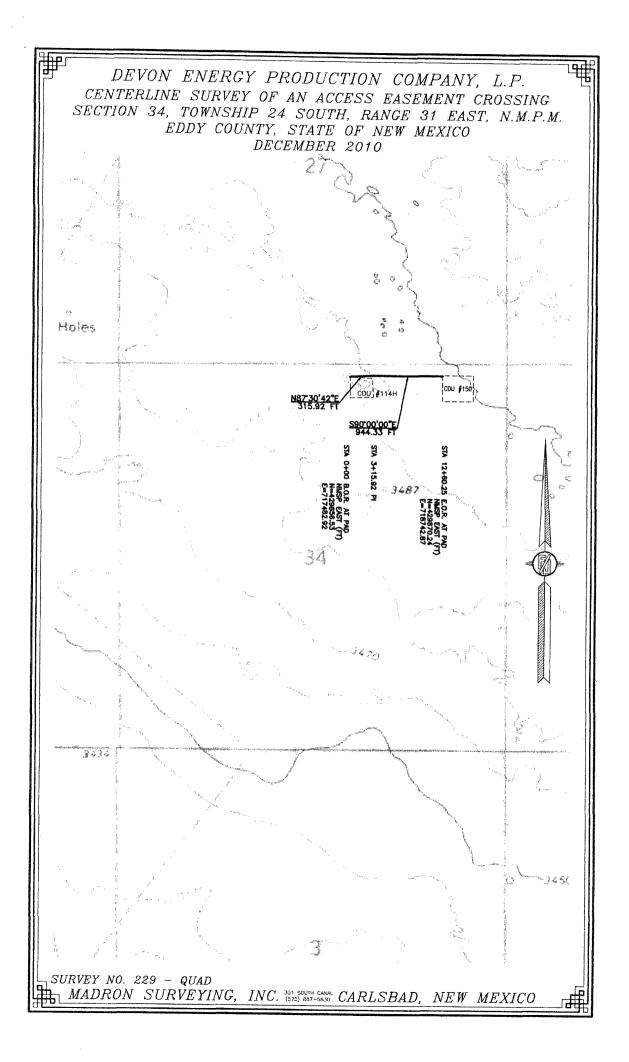
NEW VEXICO THIS 3 DAY OF JANUARY 20

2.) BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST ZONE

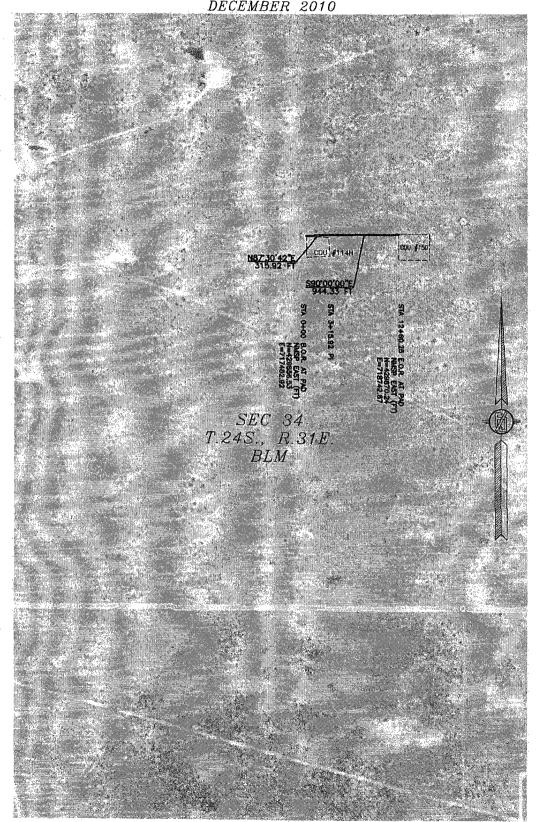
SURVEY NO. 229 - ACCESS MADRON SURVEYING, FILIMON F. JARAMYAO PLS/12797

301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (505) 887-5830

INC. 301 SOUTH CAND ARLSBAD, NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS EASEMENT CROSSING
SECTION 34, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 2010



SURVEY NO. 229 - AERIAL

MADRON SURVEYING, INC. (575) B87-5830 CARLSBAD, NEW MEXICO

Company Reference: Devon Energy Production Co. Well No. & Name: Cotton Draw Unit #150H

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines," Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large

perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- Limit all disturbance to authorized width of approved access road.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

In addition to the standard practices that minimize impacts, as listed above, the following COA will apply:

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken, to minimize noise associated impacts which could disrupt breeding and nesting activities.

12. Contact the Carlsbad BLM Field office 5 days prior to start of construction of powerlines. Please contact Paul Evans at (575) 234-5977, or (575) 361-7548.