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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-

APPLICATION FOR PERMIT TO DRILL

PREMIER OIL & O	Operator Name and Address GAS INC	OGRID Number 17985
PO Box 1246 Artesia, NM 8821	1-1246	API Number 30-015-33255
Property Code	Property Name	Well No.
33544	Eaglette State	001

Surface Location

	UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
:	P	25	20S	27E	P	330	S	330	Е	Eddy

Proposed Pools

Wildcat Seven Rivers/ Yates

Work Type New Well	Well Type OIL	Cable/Rotary	Lease Type State	Ground Level Elevation 3297
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	1050	Seven Rivers		03/15/2004

Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	500	400	0
Prod	7.875	5.5	15.5	1050	300	0

Proposed Blowout Prevention Program

 		·	
Туре	Working Pressure	Test Pressure	Manufacturer
Pipe	3000	6000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Kenneth Jones

Title: Manager

Date: 02/26/2004

Phone: 505-748-2093

Date: 02/26/2004

Phone: 505-748-2093

Conditions of Approval: There are conditions. See Attached.

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Form C-

WELL LOCATION AND ACREAGE DEDICATION PLAT

 API Number 30-015-33255	Pool Name Wildcat Seven Rivers/ Yates	Pool Code
Property Code 33544	Property Name Eaglette State	Well No. 001
OGRID No. 17985	Operator Name PREMIER OIL & GAS INC	Elevation 3297

Surface And Bottom Hole Location

UL or Lot	Section 25	Township 20S	Range 27E	Lot Idn P	Feet From 330	N/S Line S	Feet From 330	E/W Line E	County Eddy
Dedicat	ed Acres	Joint or	Infill	Consolid	dation Code		Order 1	No.	

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Kenneth Jones

Title: Manager Date: 02/26/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 02/23/2004 Certificate Number: 12641

Permit Conditions Of Approval

Operator: PREMIER OIL & GAS INC, 17985

Well: Eaglette State #001

OCD Reviewer	Condition
BARRANT	Operator to sumit h2s contingency plan per Rule 118 or letter only if applicable that contingecy plan is not required.
BARRANT	Fresh water, fresh water mud, air or spud mud only.
BARRANT	Operator to notify OCD time of spud and time to witness the cementing of ALL casing strings.

Permit Comments

Operator: PREMIER OIL & GAS INC, 17985

Well: Eaglette State #001

User Name	Comment	Comment Date
KCJONES	Well will be drilled by cable tool which cannot use a BOP. No pressure is expected.	2/25/2004
KCJONES	A BOP will be used on this well. Also, fresh water will be used when necessary.	2/26/2004

Arrant, Bryan

From:

Arrant, Bryan

Sent:

Thursday, February 26, 2004 2:01 PM

To:

'Ken Jones77@hotmail.com'

Subject:

Eaglette State # 1

Kenneth,

I have approved your application to drill for the above captioned well and I just need to go over a few items with you:

- If in your research of the surrounding area, that it is determined that a H2S contingency plan is NOT required from the drilling of the surface to the T.D. of the well/per Rule 118, please submit a letter stating so.
- On future APDs submitted On-Line, in the 'box' provided, please give a descriptive notation of the drilling program. i.e., the type of cement to be used, type of mud etc.
- Remember OCD's New Rule coming out in mid April on Pits, Below Grade Tanks and Sumps-Rule 50.
- Conditions on the APD are with the approved application.

Thanks, Bryan