

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM103263

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION CO, LP		Contact: LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com	
3. Address 20 N BROADWAY, STE 1100 OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405.228.8209	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1980FSL 660FWL At top prod interval reported below Sec 15 T15S R28E Mer NMP At total depth NWSW 1980FSL 660FWL		8. Lease Name and Well No. STOCK TANK 15 FED COM 1	
14. Date Spudded 10/22/2003		15. Date T.D. Reached 11/20/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/06/2004		9. API Well No. 30-005-63371-00-X1	
18. Total Depth: MD 9290 TVD		19. Plug Back T.D.: MD 9075 TVD	
20. Depth Bridge Plug Set: MD 9110 TVD		10. Field and Pool, or Exploratory WILDCAT	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CSNG-SDL-DA- DLL FDC CNL		11. Sec., T., R., M., or Block and Survey or Area Sec 15 T15S R28E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish CHAVES	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	

RECEIVED

FEB 04 2004

OCD-ARTESIA

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	40.0	0	508		500		0	
12.250	8.625 J55	24.0	0	2000		850		0	
7.875	5.500 HCP-110	17.0	0	9290		740		5756	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8805							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UNKNOWN			8904 TO 8914	4.250	60	PRODUCING
B) ATOKA	8904	8914	9135 TO 9151	4.250	96	BELOW CIBP @9110 W/35' CMT
C)						
D)						

Depth Interval	Amount and Type of Material
8904 TO 8914	ACIDIZED W/1000 GALS 7.5% HCL FRAC'D W/30150# BAUXITE, 60 TONS CO2, 335000 SCF N2
9135 TO 9151	ACIDIZED W/1500 GAL MORROW ACID 7.5% HCL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2004	01/20/2004	24	→	0.0	53.0	0.0			2004 C1 FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	90		→	0	53	0		PGW

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2004	01/20/2004	24	→	0.0	53.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
OPEN	90		→	0	53	0		PGW

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27090 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ATOKA	8836	9024		YATES	483
				QUEEN	1225
				SAN ANDRES	1903
				GLORIETA	3282
				TUBB	4670
				ABO	5440
				WOLFCAMP	6658
				PENNSYLVANIAN	7438
				STRAWN	8100
				ATOKA	8836
				MORROW	9024
				CHESTER	9182

32. Additional remarks (include plugging procedure):

12/4/03 Perf'd 9135-9151 w/ 6 SPF, acidized w/1500 gals Morrow Acid 7.5% HCl; swab test-recover water w/gas tstrn.
 12/17/03 Set 5 1/2" cast iron bridge plug at 9110'. Dump bailed 4 sx (35') of cement on top of CIBP.
 12/22/03 Perf'd 8904-8914 w/ 6 SPF
 12/23/03 Acidized w/ 1000 gals 7.5% HCl
 1/2/04 Frac'd perms 8904-8914 w/ 30,150# Bauxite, 60 tons CO2, 335000 SCF N2
 1/6/04 Turned gas sales to meter.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27090 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION CO, LP, sent to the Roswell

Committed to AFMSS for processing by ARMANDO LOPEZ on 01/30/2004 (04AL0033SE)

Name (please print) LINDA GUTHRIE

Title OPERATIONS ASSOCIATE

Signature (Electronic Submission)

Date 01/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for transaction #27090 that would not fit on the form

32. Additional remarks, continued

RECEIVED
FEB 04 2004
OCD-ARTESIA

STOCK TANK 15 FED. COM. #1

SEC. 15, T 15 S, R 28 E, 1980' FSL & 660' FWL CHAVES CO., NEW MEXICO
(Give Unit, Section, Township and Range)

LEASE & WELL

OPERATOR

DEVON ENERGY PRODUCTION CO. L.P. 20 N. BROADWAY, SUITE # 1500
OKLAHOMA CITY, OK 73102-8260

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
1 3/4 192	3 3/4 5973		
1 508	4 1/4 6066		
1 781	4 6130		
1 1235	4 6226		
3/4 1580	3 1/4 6357		
1/4 1963	2 3/4 6579		
1/2 2208	1 1/2 6799		
1 2651	1/2 7181		
1 3098	1 7559		
1 3567	1/2 7881		
1 1/4 4008	1 8241		
1/2 4421	1 1/4 8650		
3/4 4659	1 9119		
1/2 5115	2 9240		
1 5529			

RECEIVED

FEB 04 2004

OCD-ARTESIA

Drilling Contractor

Nabors Drilling USA, LP.

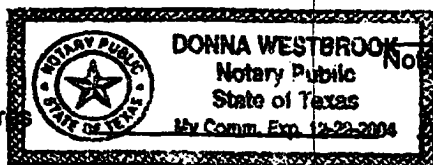
By

Don Nelson
Don Nelson-District Drilling Superintendent

Subscribed and sworn to before me this 27 day of January, 2004

Donna Westbrook

My Commission Expires



MIDLAND

County TEXAS