OCD-ARTESIA

Form 3160-3 (August 1999)

UNITED STATES

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF T	THE INTERIOR			
BUREAU OF LAND N	5. Lease Serial No. NMLC067849			
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name			
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Na	ne and No.	
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Oth	ner	8. Lease Name and Well No. EAGLE 34D FEDERAL 50		
2. Name of Operator Contact: DEVON ENERGY PRODUCTION CO L P	KAREN COTTOM E-Mail: karen.cottom@dvn.com	9. API Well No. 30 -015 - 33 7	62	
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	10. Field and Pool, or Explorator RED LAKE;GLORIETA-	YESO NE	
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and	Survey or Area	
At surface NWNW 990FNL 430FWL At proposed prod. zone NWNW 990FNL 430FWL	RECEIVED	Sec 34 T17S R27E Mer SME: BLM	NMP	
14. Distance in miles and direction from nearest town or post APPROX 5 MILES SOUTHEAST OF ARTESIA	NM	12. County or Parish EDDY	13. State NM	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease OCD-ARTES	1717. Spacing Unit dedicated to the	is well	
rease me, it. (This to hearest drig, and me, it any)	800.00	40.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file		
completed, applied for, on this lease, ft.	4000 MD			
21. Elevations (Show whether DF, KB, RT, GL, etc. 3517 GL	22. Approximate date work will start 12/31/2003	23. Estimated duration 45 DAYS		
	24. Attachments ROS	WELL CONTROLLED WA	TED DAGDY	
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to the	his form:	HER BASIN	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	Item 20 above). Some Lands, the Some Some Some Some Some Some Some Som	ormation and/or plans as may be re		
25. Signature (Electronic Submission)	Name (Printed/Typed) KAREN COTTOM		ate 12/10/2003	
Title OPERATIONS TECHNICIAN				
Approved by (Signature) /s/ Joe G. Lara	Name (Printed/Typed) /s/ Joe G. La	ra 2	JAN 2004	
A@TINGFIELD MANAGER	Office CARLSBAD FIELD	OFFICE		
Application approval does not warrant or certify the applicant ho operations thereon.	lds legal or equitable title to those rights in the subject lea	ase which would entitle the applica	nt to conduct	
Conditions of approval, if any, are attached.	APPRO	VAL FOR 1 YEAR	R	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, r States any false, fictitious or fraudulent statements or representat	nake it a crime for any person knowingly and willfully to ions as to any matter within its jurisdiction.	make to any department or agency	of the United	

Additional Operator Remarks (see next page)

Electronic Submission #25985 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad APPROVAL SUBJECT OF AFMSS for processing by LINDA ASKWIG on 12/11/2003 (04LA0154AE)

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Witness Surface Casing

ATTACHED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional Operator Remarks:

Devon Energy Production Company, LP proposes to drill a San Andres, Glorieta Yeso well per the approved Master Drilling and Surface Use Plan for the Red Lake Field Area to 4000' TD for commercial quantities of oil and gas. If the well is deemed noncommercial the well bore will be plugged and abandoned per Federal regulations.

Approximately 602' of new access road will be constructed per the MDSUP Directions: From the junction of US Hwy 82 and Co. Rd. 204, go south 0.1 mile to Co. Rd. 225; thence south on 225 for approx 2.1 mile to lease road; thence northwest on lease road; thence west on lease road for approx 0.75 mile to a proposed lease road. lease road.

Please see attached MDSUP.

DISTRICT 1 1625 N. French Dr., Slobbs, RM 88240 DISTRICT II

DISTRICT IV

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

511 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NK 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name	
	96836	RED LAKE GLORIETA YESO, 1	NE	
Property Code	-	erty Name	Well Number	
	EAGLE "34	ID" FEDERAL	50	
OGRID No.	Opera	Elevation		
6137	DEVON ENERGY P	DEVON ENERGY PRODUCTION CO., L.P.		

Surface Location

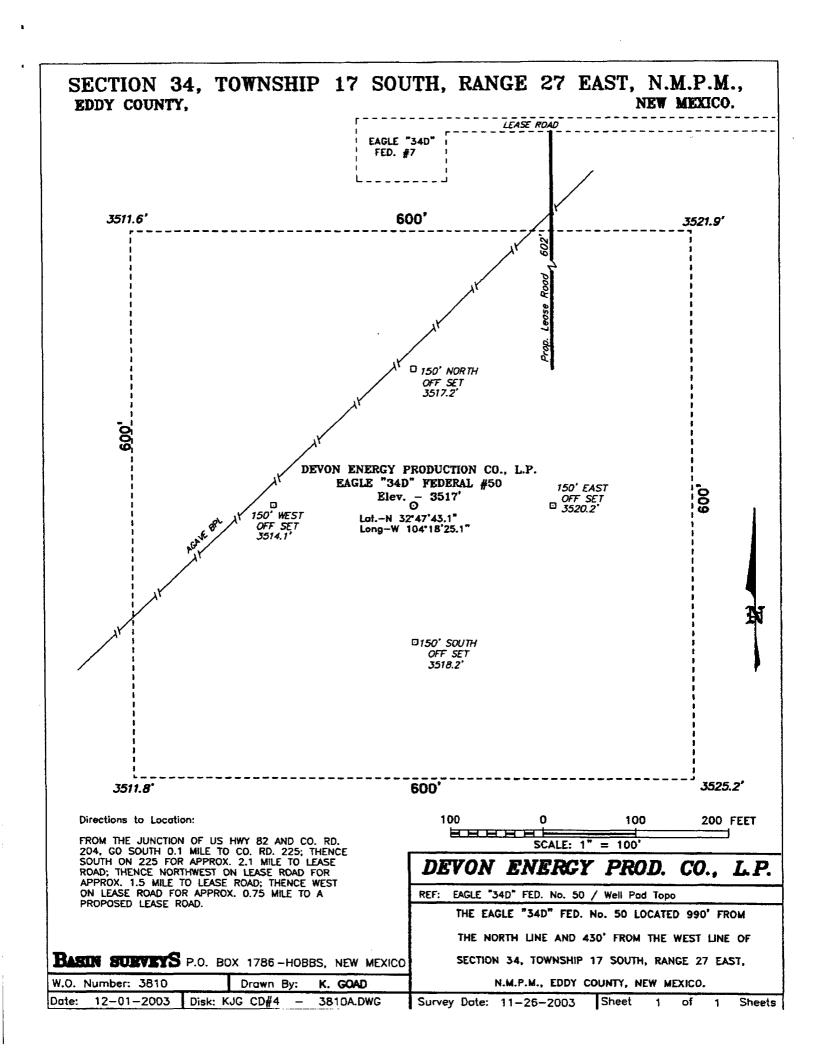
UL or lot No.	Section	Township	Range	Lot kin	Peet from the	North/South line	Feet from the	East/West line	County
D	34	17 S	27 E		990	NORTH	430	WEST	EDDY

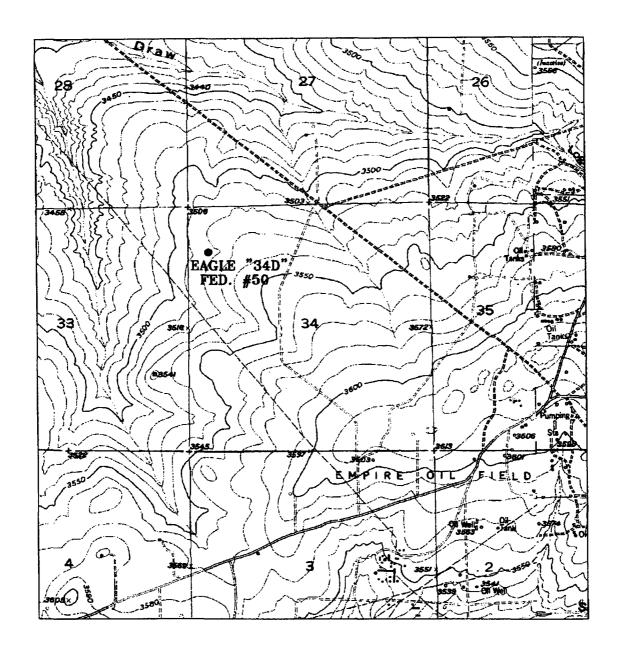
Bottom Hole Location If Different From Surface

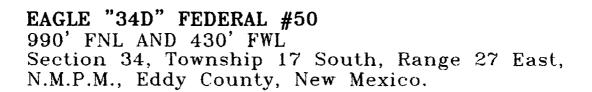
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r infill C	onsolidation (Code Dri	der No.				- T-

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS REEN APPROVED BY THE DIVISION

	OR A NUN-SIANDA	RD UNIT HAS BEEN	APPROVED BI INI	2 Division
				OPERATOR CERTIFICATION I haveby certify the the information contained havein is true and complete to the best of my knowledge and betief.
3511.8 3525.2 -	Lat - N32*47'43.1" Long - W104*18'25.1"	+		Signature Karen Cottom
		 		Printed Name Operations Technician Title December 9, 2003
		 		SURVEYOR CERTIFICATION I hereby certify that the well location shown
				on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
		 		NOVEMBER 26, 2003 Date Surveyer Signature gen of JONES Professional Surveyor 7977 7977 7977
		İ		Certificate to Con Japan 7977







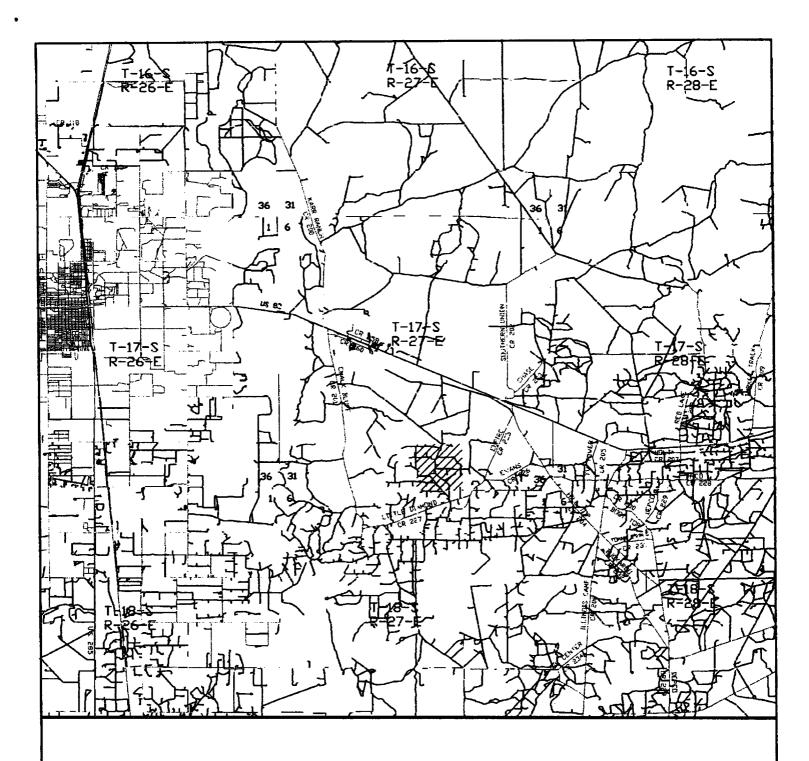


focused on excellence in the oilfield

P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	3810AA - KUG CD#4
Survey Dote:	11-26-2003
Scole: 1" = 2	000'
Dote: 12-01-	-2003

DEVON ENERGY PROD. CO., L.P.



EAGLE "34D" FEDERAL #50 990' FNL AND 430' FWL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	3810AA — KJG CD#4
Survey Date:	11-25-2003
Scale: 1" = 2	MILES
Date: 12-01-	-2003

DEVON ENERGY PROD. CO., L.P.

devon

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Hydrogen Sulfide (H₂S) Contingency Plan

For

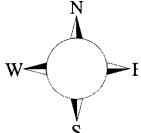
Eagle 34D Federal # 50

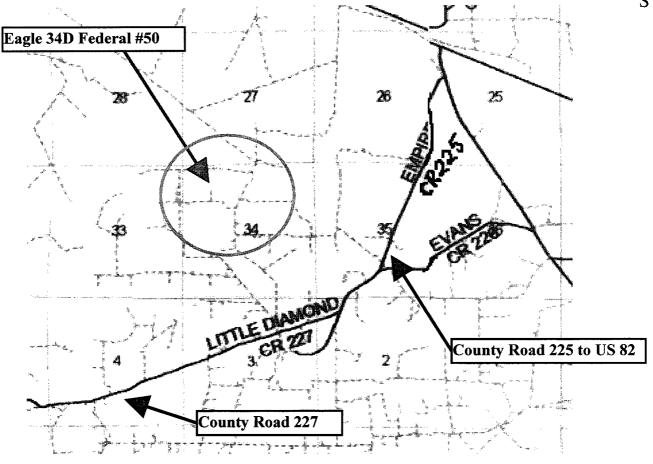
990' FNL & 430' FWL, Sec-34, T-17S R-27E

Eddy County NM



This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Escape

Assumed 100 ppm 🔻 🕽

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated east on lease road. Crews should then block entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. There are no homes or buildings in or near the ROE.

100 ppm H2S concentration shall trigger activation of this plan.

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Devon Energy Corp. Company Call List

Artesia (505)	Cellular	Office	Home
Foreman – BJ Cathey Asst. Foreman – Bobby Jones Cecil Thurmond David Purdy Engineer – Tom Pepper	748-7447	748-0176 748-0171 (432)495-7279	746-3194 887-1479 (432)683-0735
Agency Call List			
Eddy County (505)			
Artesia State Police	ing Committee))	746-2703 746-9888 911 746-2701 746-2122 748-1283 885-3137 885-2111 887-7551 911 885-2111 887-3798
New Mexico Emergency Res 24 HRNational Emergency Respons	-	((505)476-9600 (505) 827-9126 (800) 424-8802
Boots & Coots IWC1-80 Cudd Pressure Control(915) Halliburton) 699-0139 or (915)5) 746-2757	•	
Flight For Life -4000 24th St, Lubb Aerocare -Rr 3 Box 49f, Lubbock, Med Flight Air Amb 2301 Yale Bly S B Air Med Svc 2505 Clark Carr I	TXvd SE #D3, Albuq,	(806 NM(505)) 747-8923) 842-4433

Prepared in conjunction with Wade Rohloff of;

