Office	ate of New Mexico	Form C-103	
District I Energy, Mi 1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources	October 13, 2009 WELL API NO.	<b>)</b> 
District II	ISERVATION DIVISION	30-015-29345	_
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease  STATE	
2 10 11 10 11	anta Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM K-4562	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Cotton Draw Unit	
	ERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ⊠SWD		8. Well Number 81 ✓	
2. Name of Operator		9. OGRID Number	$\exists$
Devon Energy Production Company, LP  3. Address of Operator		6137	_
20 North Broadway, Oklahoma City, OK 73102 405.552.4615		10. Pool name or Wildcat 96100 Cotton Draw Dolaware South Sw0	
4. Well Location		Delaua	هد
Unit Letter L: 1650 feet from the South line			
Section 2 Township 2	5S Range 31E Show whether DR, RKB, RT, GR, etc.	Eddy County, NM	
3455 KB; 3437			
12. Check Appropriate Bo	x to Indicate Nature of Notice	. Report or Other Data	
· · · · · · · · · · · · · · · · · · ·		•	
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND ABA		BSEQUENT REPORT OF:  RK	
TEMPORARILY ABANDON	IS COMMENCE D	RILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING  MULTIPLE COM	MPL CASING/CEME	NT JOB	
DOWNHOLE COMMINGLE  OTHER:	□ OTHER: ⊠ C	Convert to SWD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Well converted to SWD, per Admin Order SWD-1248	}		
1. 2/17/11: MIRU. Perf sqz holes @ 6000'. PU	J to 1500 psi, unable to pump in. D	rill out existing CIBP @ 7570. Set CIBP 8650	).
2. Dump 35' cmt on top (cover Bone Spring). F			
3. Perf Bell Canyon 4556-5246 and Cherry Can 7056 linear, and 326,892# Ottawa sand. Flow		using 3011 gai 13% acid, 4/890 gai xiink &	
4. Ran 3-1/2" IPC tubing, with On/Off tool, Arr	owset IX packer. Circulate packer		
<ul> <li>5. 4/28/11: Test Casing annulus to 520 psi, 30 r</li> <li>6. 5/2/11: hooked up injection line, put well on it</li> </ul>		CO T DOI	
		RECEIVED	
Spud Date:	Rig Release Date:	MAY <b>19</b> 2011	
		na and heliaf NMOCD ARTESIA	
I hereby certify that the information above is true and	complete to the best of my knowled	lge and belief. INIVIOUS / III	
$\rho$ $\cdot$ $10^{\circ}$		<i>(</i> , , , , , , , , , , , , , , , , , , ,	
SIGNATURE ROMME Stack	TITLEOperations Technician	date <u>5-17-11</u>	
Type or print name _Ronnie Slack E-mail address:Ronnie.Slack@dvn.com PHONE: _405.552.4615			
For State Use Only			
APPROVED BY: Value (Nat Conditions of Approval (if any):	TITLE COMPUENCE OFFI	DATE 5/19/11	



