

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC051102a (SHL) LC060906 (BHL)
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No.
3. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Sand Tank 1 Fed Com 4H
3a. Phone No. (include area code) 432-686-3689		9. API Well No. 30-015-37214
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2250' FNL & 330' FEL, U/L H At top prod. interval reported below At total depth 2197' FNL & 381' FWL, U/L E		10. Field and Pool, or Exploratory Sand Tank, Bone Spring
		11. Sec., T., R., M., or Block and Survey or Area Sec 1, T18S, R29E
		12. County or Parish Eddy
		13. State NM
14. Date Spudded 11/21/10	15. Date T.D. Reached 12/13/10	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/17/11
17. Elevations (DF, RKB, RT, GL)* 3538' GL		
18. Total Depth: MD TVD 12005 7426	19. Plug Back T.D.: MD TVD 11998	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		365		-500 C	800 sy	surface	
11	8-5/8	32		3366		900 C		surface	
7-7/8	5-1/2	17		12005		1800 C		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	6956							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3rd Bone Spring	7688		7925 - 11950	0.57"	222	Producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7925 - 11950	Frac w/ 1099 bbls 7.5% HCl acid, 50 bbls 10% Acetic acid, 14375 bbls XL gel, 910 bbls Linear gel, 116645 lbs 20/40 sand, 951134 lbs 16/30 sand, 150244 lbs 16/30 SLC sand, 21043 bbls total load.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
2/17/11	2/24/11	24	→	386	276	42	41.0	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
10/64	380	110	→				715	POW

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
			→					

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

Pumping

MAR 12 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	215			Rustler	215
Yates	1345			Yates	1345
Seven Rivers	1675			Seven Rivers	1675
Queen	2290			Queen	2290
Grayburg	2695			Grayburg	2695
San Andres	3170			San Andres	3170
1st BS Carb	4320			1st Bone Spring Carbonate	4320
1st BS Sand	6373			1st Bone Spring Sand	6373
2nd BS Carb	6683			2nd Bone Spring Carbonate	6683
2nd BS Sand	7133			2nd Bone Spring Sand	7133
3rd BS Carb	7688			3rd Bone Spring Carbonate	7688X

32. Additional remarks (include plugging procedure):

Bureau of Land Management
RECEIVEDFEB 28 2011
Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 2/25/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

February 25, 2011

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Date Compl. 2/17/11
Conf Ends 5/17/11

Re: Confidentiality Request
Sand Tank 1 Fed Com 4H

Enclosed please find logs and completion papers for our Sand Tank 1 Fed Com 4H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", with a long horizontal flourish extending to the right.

Stan Wagner
Regulatory Analyst
432.686.3689

