Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO.	30-005-64132
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: Goodnight 1 Fee
	8. Well Number: 1H
2. Name of Operator: Devon Energy Production Co., LP	9. OGRID Number: 6137
3. Address of Operator: 20 North Broadway, Oklahoma City, OK 73102	10. Pool name or Wildcat: White Ranch; Mississipian (Gas)

4. Well Location
Unit Letter G : 2585 feet from the North line and 1980 feet from the East line
Section 1 Township 12S Range 28E NMPM Eddy County, NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3674.7' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: DRILLING OPERATIONS ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/10 MIRU. Set 20" J-55 conductor @ 60'.
01/11/11 TD 17 1/2" hole @ 2,235'. Ran in 53 jts 13 3/8" 68# J-55 BT&C csg @ 2,235'. Cmt w/1225 sx Cl C, tail w/350 sx Cl C. Circ 87 sx to surf. Displace wtr & mud to float shoe, circ 87 sx to surf. Bmp plug. Inflate ECP @ 772' – 788'. WOC 24 hrs.
01/13/11: Tst BOP, P.U BHA, TIH to top DVT @ 761'. PU bit to close DVT & DO DVT. PU bit & BHA to top of float collar @ 2187', break circ & tst csg @ 1200 psi – ok. Drill plug & float collar @ 2187', cmt to 2,233' & float shoe to 2,235'. Auto cmt plug @ 2,187-2,235'.
02/16/11: TD pilot hole @ 8,156'; run logs. Set whipstk w/tailpipe @ 7,022' – 7,049'. Cmt w/550 sx Cl H 6,800' – 8,075'. Tst BOP & choke floor valves 250 low 3000 high. Hydrill to 250 low 1500 high WOC 24 hrs. Tag cmt @ 6,582', drill cmt plug 6,582' – 6,980', circ & cond mud. TOOH, PU directional tools, slide to get off whipstck f/7014' – 7050'.
03/05/11: TD 8 ¾" hole @ 8,269'. Ran 149 jts 7" 26# P-110 LT&C csg & 28 7" 26# P-110 LT&C csg set @ 8,269'. Top FC @ 8,172'. DV tool @ 5,519' – 5,522'. Cmt first stage w/295 sx Poz H, tail w/220 sx Poz H cmt. Plug dwn, open dv tool, circ bttms up, circ 138 sx to catch pit. Cmt 2nd stage w/300 sx Cl C, tail w/220 sx Cl C cmt. WOC 24 hrs.
03/08/11: Tag DV tool @ 5,519'. Tag top of plug @ 8,172', 20' cmt on top of plug. Tst csg @ 1500 psi.
03/30/11: TD 6 1/8" hole @ 11,480'. Ran 74 jts 4 ½" 11.6# P-110 BT&C csg set @ 11,475'; TOL @ 8,138'.
03/31/11: Test liner top at 1500 psi.
04/02/11: Rig rlsd.

RECEIVED
MAY 19 2011
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 05/09/2011

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 5-26-11
Conditions of Approval (if any):