

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-015-38432
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well Number 160H
9. OGRID Number 6137
10. Pool name or Wildcat Cotton Draw; Delaware, South (O)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section 2 Township 25S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

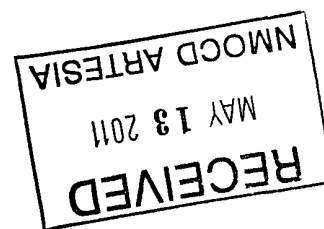
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to withdraw the Sundry approved on April 5, 2011 to change the hole size from the bottom of the curve to TD from 8.5" back to the original hole size 8 3/4".

A 13 5/8" 3M BOPE & Closed Loop Equipment Schematic will be used (attached).

SEE ATTACHED
CONDITIONS OF
APPROVAL



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

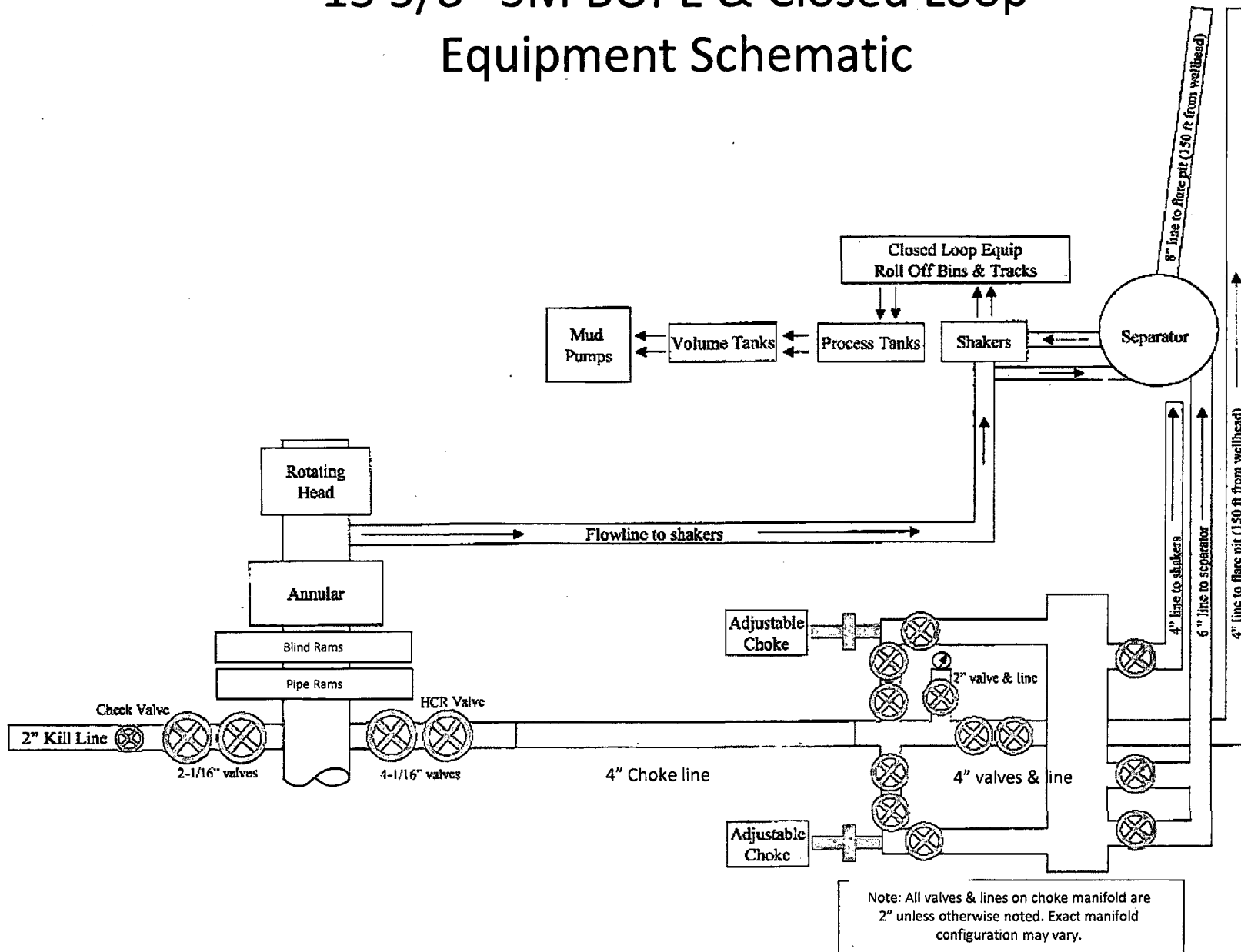
SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 5/12/11

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmn.com PHONE: 405-552-4524

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 5-26-11
Conditions of Approval (if any):

13 5/8" 3M BOPE & Closed Loop Equipment Schematic



**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
1301 W. GRAND AVENUE
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL

**Devon Energy Production Company, LP
Cotton Draw Unit #160 H
30-015-38432**

1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
2. BOPE to be tested to working pressure prior to drilling out from under intermediate casing. Testing to be performed and documented by 3rd party tester. BOPE to be function tested daily and on trips and recorded in IADC book.
3. Flare pit to be of adequate size and construction to protect surrounding surface fuels from combustion. Use caution during flaring operations.

**DG
5/26/2011**