Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-015-38514	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI 67	6. 8	State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. L	Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		JG BACK TO A PR SUCH	RESLER STATE ~	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #4 ~	
2. Name of Operator		9. C	9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P. 3. Address of Operator			10. Pool name or Wildcat:	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		1	Red Lake, Glorieta-Yeso NE (96836)	
4. Well Location				
Unit Letter I : 2230 feet from the SOUTH line and 550 feet from the EAST line				
Section 25	Township 17-S	Range 27-E NMF	PM Eddy County	
	11. Elevation (Show whether DR, 3560' GL	RKB, RT, GR, etc.)		
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or com	CHANGE PLANS	SUBSEQ REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOB OTHER: Complete Description of the complete of the co	UENT REPORT OF: ALTERING OF OPNS. PAND A ion Sometiment dates, including experiment dates.	CASING
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 4/19/11, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 3474'-76', 3509'-11', 3540'-41', 3545'-47', 3603'-04', 3609'-11', 3642'-44', 3669'-71', 3681'-83', 3708'-09'w/2-0.42" spf. Total 34 holes. Treated w/3500 gal 15% NEFE acid & 68 perf				
balls. On 4/21/10, fraced lower Yeso w/95,780# 16/30 & 31,440# 16/30 Super LC sand in 25# X-linked gel. Set 5-1/2" CBP @ 3459'. PT csg to 4000 psi. Perfed upper Yeso @ 3220'-22', 3260'-62', 3272'-73', 3288'-90', 3340'-42', 3368'-70', 3378'-79', 3406'-08', 3420'-21', 3434'-36', 3443'-44' w/2-0.42" spf. Total 36 holes. Treated upper Yeso perfs w/3500 gal 15% NEFE acid & 72 perf balls. Fraced w/119,960# 16/30 & 36,620# Super LC 16/30 sand in 30# X-linked gel. On 4/22/11, drilled CBP @ 3459' & CO to PBTD3791'. On 4/25/11, landed 2-7/8" 6.5# J-55 tbg @ 3676. Ran pump & rods. Released completion rig on 4/26/11.				
Spud Date: 3/29/11		Release Date: 4/8/1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Mila	tippin TITLE Petrol	eum Engineer - Agent	DATE 5/16/11	
Type or print name Mike Pippin For State Use Only	E-mail address:	mike@pippinllc.com	PHONE: <u>505-327-</u>	-4573
APPROVED BY: Out of Conditions of Approval (if any):	l Gray TITLE	Field Supervisor	DATE 6-1-	1)

