<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Regulatory Analyst E-mail Address:

Date:

oaaron@conchoresources.com

4/26/11

Phone:

432-818-2319

District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					il Conservati 20 South St.	Submit one copy to appropriate District Office AMENDED REPORT								
1220 S. St. Fran	I.			OR ALI	Santa Fe, N LOWABLE		ГНО	RIZATION	TO '	ΓRANS	PORT	•		
¹ Operator n			CESTI	<u> </u>	·	THIND ITE		² OGRID Nu		110110	- 0111			
	LC					229137								
	te 100	³ Reason for Filing Co					e/ Effective Date ctive 4/13/11							
⁴ API Numb	er	Midland, ol Name						ool Code						
30-015-37574 GJ;7RV				VS-QN-GB-Glorieta-Yeso				97558						
⁷ Property C	497	✓ 8 Pı	me	GJ West Co				/ell Numb	Number 273					
II. 10 Su			- D	T -4 T-1-	E4 6 41	he North/South Line Fee		E - 4 for an Alexander	T E4/	XX74 12	1	C		
Ul or lot no. M	Section 15	Townshi	P Range 29E	Lot Ian	300	South		960			ine County Eddy —			
11 Bot		ole Locat			1500			700	1,,,,		Baay			
UL or lot no.		Townshi		Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line		County		
12 Lse Code	1	icing Method		onnection	¹⁵ C-129 Peri	mit Number 16 C-129 E		-129 Effective	ective Date 17 C		-129 Expiration Date			
s ~		Code P ~	I	ate 3/11						_				
III. Oil a	— and Ga	s Transp	orters											
18 Transpor OGRID		19 Transporter Name and Address									²⁰ O/G/W			
15694		Navajo Refining Co. Pipeline Div.										0 ~		
036785				idstream				G ~						
							-1	Section 1						
				RECEIVED										
• .				MAY 03 2011			3.							
		_		NMOCD ARTESIA			A							
IV. Wel	l Comp	lotion De	to											
²¹ Spud Da		22 Read		1	²³ TD	²⁴ PBTD)	25 Perforations			²⁶ DHC, MC			
3/9/11		4/13			5560	5510		3950 - 5				,		
²⁷ Hole Siz		e ²⁸ Casing &		g & Tubi	ng Size	²⁹ De	pth S	et		30 Sac	³⁰ Sacks Cement			
17	7-1/2	13-3				360						950		
11		8-5		8-5/8		, 875			_	400 V				
7-7/8		5-1		5-1/2		5550					950	V		
		2-7/8 tbg			5307			<u></u>						
¥7 ¥¥7 ¥1														
V. Well 31 Date New			very Date	33 /	Test Date	34 Tost	Longt	h 35 T	ha Dro	20110	36 Cer	g. Pressure		
4/15/11 ~		32 Gas Delivery Date 4/15/11			4/20/11	³⁴ Test Lengt 24 hrs			70	. Pressure 70		70		
³⁷ Choke Size		³⁸ Oil 180		3	⁹ Water 262	⁴⁰ Gas 510					41 Test Method P			
⁴² I hereby cer							·	OIL CONSER	VATIO	N DIVISIO)N			
have been complied with and that the information given above is true														
and complete to the best of my knowledge and belief. Signature:						Approved by:								
	ra (TO TO TO TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TH											
Printed name: Netha Aaron						Title: Dis ASpews								
Title:						Approval Date		y y	-W	700				

Approval Date:-

JUNE 02, 2011

Operator: CDG
Well Name: Cat West Cosp Unit #273
OGRID: 229137 API: 30-0 15- 37574 Lease Type F & P
Date C104 rec'd $\frac{15}{3}$ / $\frac{3}{2eV}$ C-104 filed for N $\frac{1}{2}$ RT PB RE DHC Other Date of file review $\frac{1}{2}$ / $\frac{1}{2eV}$
Inactive Well List out of Out of Additional Bonding: D
APD Approval Date 02/10 / 2010 Pit Permit Approval 02/10 / 2010 Permit # 209998 Pit Closure: 3 / 25/2011
Spud notice \(\sum_{\subseteq} \frac{5}{9} / 2e \frac{1}{2} \\ Surface casing \(\frac{13.375}{3.375} \) amended required \(\frac{1}{2} \) TD Reached: \(\frac{03}{19} / \frac{19}{2} \) Rig Released: \(\frac{1}{2} / \frac{1}{2} \)
Deviation Survey: <u>0.5 @ 5497</u> TD @ <u>5560</u>
Directional Survey/MDTVD "As Drilled" or Amended C-102
Completion Sundry: $\frac{6}{3}$ $\frac{3}{20}$ Completion Report: $\frac{5}{3}$ $\frac{3}{20}$ Completion Sundry: $\frac{5}{3}$ $\frac{3}{20}$ Completion Report: $\frac{5}{3}$ $\frac{3}{20}$ Comple
COMPLIANCE: NSL NSP ART ART
OTHER REQUIREMENTS:
Inactive Well List//_ Date to RD for approval
Reviewed by: DENIED / /