<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised October 15, 2009

<u>District III</u> 1000 Rio Brazos F	Rd., Aztec, N	JM 87410			il Conservati			Submit o	ne copy to ap	propriate	District	Office	
<u>District IV</u> 1220 S. St. Franci	is Dr., Santa	Fe, NM 8	87505	12:	20 South St. Santa Fe, N					AMEN	DED RE	PORT	
				OR AL	LOWABLE		HOR	IZATION	TO TRAN	SPOR'	Γ		
Operator name and Address					I C			OGRID Nur	nber 2291:	,, _			
COG Operating LLC 550 West Texas Ave, Suite 100						³ Reason for Filing Cod					ate		
⁴ API Number			Midland, '	TX 79701	<u> </u>				NW effective				
4 API Number 5 Pool Name Fren; Glorieta-Yeso				-Yeso				⁶ Pool Code 26770					
302587			perty Nai	Willow S	State		e i produk	9 Well Nu	umber 10				
II. 10 Surf	Section To		Danga	I a4 I Ja	Feet from the	North/South I	line T	4 <i>6</i> 41	Essa/Wasa 1		Caramtar		
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	om Hole		n					***					
UL or lot no. S	Section To	ownship	Range	Lot Idn	Feet from the	North/South	line F	eet from the	East/West li	ne	County		
12 Lse Code	13 Producing	Method	14 Gas Co	onnection	¹⁵ C-129 Peri	nit Number	16 C 1	29 Effective	Doto 17 (C-129 Exp	ination D	nto.	
S 🗸	Code		l .	ite	C-129 I et mit Number			5-129 Effective Date C-12			nanon Da	ate	
III. Oil ar	nd Gas T	ranspoi		,,,,,,	<u> </u>	<u> </u>	_						
18 Transporte					19 Transpor		-			20	O/G/W		
OGRID		and Address											
15694		Navajo Refining Co. Pipeline Division								,	0		
·		P O Box 159 Artesia, NM 88211-0159											
036785		DCP Midstream									\mathbf{G}	-	
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IV. Well	Completi	on Dote							· ·				
21 Spud Date	A	² Ready			²³ TD	²⁴ PBTD		²⁵ Perforat	tions	²⁶ DH	C, MC		
3/18/11	'	4/19/11			6703	6656		5030 - 63					
²⁷ Hole	e Size	e ²⁸ Casing		& Tubing Size		²⁹ Depth Se			S	³⁰ Sacks Cement			
17-1	1/2	8		13-3/8		480				500 -			
11	1			8-5/8		1866				550 -			
7-7	//8			5-1/2		6703					1050 -		
			2	2-7/8 tbg		62	47	レ					
V. Well T						24 —		35		26			
31 Date New C 4/27/11 よしなし		4/27/1		1	Fest Date 4/29/11	³⁴ Test I 24 h	rs	35 Tb	g. Pressure 70	36 Cs	g. Pressui 70	re	
³⁷ Choke Size	e	³⁸ Oi 91	1 155	39	Water 631 217	⁴⁰ G 17	R	12		⁴¹ T€	est Metho P	d	
⁴² I hereby certif	fy that the r	ules of the		nservation					VATION DIVIS	SION			
have been comp					above is true			200	1			ļ	
and complete to the best of my knowledge and belief. Signature:				Approved by:	1	/// //	$\mathcal{A}_{\mathcal{O}}$			Ų			
Printed name:	UTN		un	<u>v (</u>		Title:		1					
Netha Aaron					UIST AL DUPEWIST								
Title: Regulatory Analyst					Approval Date: JUNE 02, 2011								
E-mail Address: oaaron@concho		com					•		7				
Date:	-	Pho	one:									ĺ	
4/28	3/11	432	2-818-231	9									

Operator: UG
Well Name: Willow State #10
OGRID: 229137 API: 30-0 15 - 37022 Lease Type F P
Date C104 rec'd 5/10/2011 C-104 filed for N RT PB RE DHC Other Date of file review 6/2/2011
Inactive Well List out of <u>2882</u>
APD Approval Date 3 / 02 / 2010 Pit Permit Approval 3 / 08 /2010 Permit # 2100@ Pit Closure: 04/ 11 /2011
Spud notice3 _ 18 _ 20 1 Surface casing 13.3.75 amended required Intermediate8.1025 amended required Production csg5.5 amended required TD Reached:3 2w 20 1 Rig Released://
Deviation Survey: 1,102 @ 101033 TD @ 10703
Standard or Directional Survey / / MD TVD TVD TVD TVD
Completion Sundry: 5 / 10 / 2011 / Completion Report: 5 / 10 / 2011 / Logs 5-10-11
COMPLIANCE: NSL 10109 NSP NSP ART
OTHER REQUIREMENTS:
Inactive Well List// Date to RD for approval/ Additional Bonding
Reviewed by: DENIED /